	IES RECEIVED		-							
SANTA FF FILE U.S.G.S.			NEW MEX	ICO OIL C	ONSERV	ATION C	COMMIS	SSION		FORM C-103 (Rev 3-55)
AND OFFICE			MISCE	LLANEOU	S REPO	DRTS OI	N WEL	LS.		
RORATION OF	FICE	(Sub	bmit to appro	priate Distric		is per Com	mission	Rule 1	106)	
e of Comj	•	roleum Corperat	ien		O. Box	66 8 – H	obbs .			0
se			Well No.	Unit Letter	Section		000		lange	
Work Pe	P. Byrd rformed	Pool (77)	2	F		County		<u>L</u>)		365
		14	VUN	the second s		- 1.7 2 1	1 - <u>1</u>	1]		
Begingi	ng Drilling Ope			T OF: (Check		e block)	(xplain):			<u></u>
Pluggin			Remedial Worl	-	· L					
/88'. 1. 15 -5/8" (376 6 '	Perf. 6-5 X reg. 13 Asing from Acidis	eesed CH 3798' /8" casing from T acid. Tester m 3744' to 3744 ed perfs. 3744 and cil fraced	n 3774" to d. Re-ad 8" and 375 " to 3765"	9 3786° vi Ldised wit 55° te 376 ° with 200	th 2 sh h 2000 5' with 0 gals.	ots per gals. 1 2 shot 15% NE	foot. 5% NE s per acid.	Acid acid. foot. Test	dise Te Sg ted,	d with 500 sted. Perf. t ret. BP Retrieved
3,70 0#	20-40 san	d. Swab test	ed. Star	ted flordn	E •			••••••••	Ined	oil and
3,700# nessed by	2 9-4 0 san	d. Swab test	ed. Star	ted flordn	E •	Company Amerada				oil and
,700#	2 9-4 0 san	d. Swab test	ed, Star Position Asst, BELOW FOR	Dist. Sur REMEDIAL	S•	Company Amorada	Petro			oil and
1,700#	2 9-4 0 san	d. Swab test	ed, Star Position Asst, BELOW FOR	Dist. Sur REMEDIAL GINAL WELL	S•	Company Amorada	Petro	bleum (Corp	oil and
essed by J. J. 1 Elev. 3566	20-40 san	fill in e	Position Asst. BELOW FOR ORI PBT	Dist. Sup REMEDIAL GINAL WELL TD 3#251	K • WORK RE DATA	Company Amprada PORTS Of Producing 3791	Petro NLY Interval to 31	oleum (Corp	e11 and
,700# essed by J. 1 Elev. 3564 ing Diam	20-40 san	fill in E	Position Asst. BELOW FOR PBT	Dist. Sup REMEDIAL GINAL WELL TD 3#251	S• K• WORK RE DATA	Company Amprada PORTS O Producing 3791	Petro NLY Interval to 31	25: il String	Com	•11 and
,700# essed by J. 1 Elev. 3564 ng Diam 2-7/	20-40 san	fill in e	Position Asst. BELOW FOR PBT	Dist. Sup REMEDIAL GINAL WELL TD 3#251	K • WORK RE DATA	Company Amprada PORTS O Producing 3791	Petro NLY Interval to 31	25: il String	Corp	•11 and
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essed by Elev. 3564 ing Diam 2-7/ orated In n Hole In	20-40 san	d. Subtest FILL IN E T D 38301 Tubing Depth 382	Position Asst. BELOW FOR ORI PBT	Dist. Sup REMEDIAL GINAL WELL D Oil Str Produc	K. WORK RE DATA ing Diamet 6-5/	Company Amorada PORTS O Producing 3791	Petro NLY Interval to 31	25: il String	Com	•11 and
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essed by Elev. 3564 ing Diam 2-7/ forated In Hole In 379	20-40 san reop it terval(s) terval 1 to 3825 Date of Test	FILL IN E T D 3880 Tubing Depth 382 F Coil Produce B P D	Position Asst. BELOW FOR ORI PBT PBT CRESU	Production MCFPD	So NORK RE DATA ing Diamet 6-5/ ing Forma KOVER Water P B	Company Amorada PORTS 0 Producing 3791 U ter 81 tion(s) Graybu roduction PD	Petro NLY ; Interval to 31 Oi	GOR feet/Bb	Corp Com Depth 3791	eil and
700# essed by J. 1 Elev. 3564 ag Diam 2–7, brated In Prated In Hole In 379 est fore kover fter	20-40 san reop it terval(s) terval 1 to 3825 Date of Test 1-44-65	d. Such test FILL IN E T D 38801 Tubing Depth 382 51 6 Oil Productor B P D 8.28	Position Asst. BELOW FOR ORI PBT PBT CRESU	Production MCFPD	So NORK RE DATA ing Diamet 6-5/ ing Forma KOVER Water P B 15,	Company Amprada PORTS 0. Producing 3791 : er /8H tion(s) Graybu roduction PD 38	Petro NLY interval to 31 O;	GOR feet/Bb	Corp Com Depth 3791	oil and pletion Date 1-31-37 1 Gas Well Potentia
,700 essed by J. 1 Elev. 356 ang Diam 2-7 orated In An Hole In 379 Cest efore rkover	20-40 san Troop it eter /8 " terval(s) terval 1 to 3825 Date of Test 1-44-65 2-5-65	FILL IN E T D 3880 Tubing Depth 382 F Coil Produce B P D	Position Asst. BELOW FOR ORI PBT PBT CORI PBT CORI PBT CORI CORI CORI CORI CORI CORI CORI CORI	Dist. Sur REMEDIAL GINAL WELL D Oil Str Produc LTS OF WOR Production MCFPD 6.042 5	Kover Water P B 15, 5, reby certif	Company Amorada PORTS Of Producing 3791 cr (8* tion(s) Craybu roduction PD 38	Petro NLY Interval to 31 O UTS Cubic	GOR feet/Bb 730	Com Depth 3791	oil and pletion Date 1-31-37 1 Gas Well Potentia
A state of the second s	20-40 and Froop (1) (1) (2) (2) (2) (2) (3) (3) (3) (3) (3) (4) (5) (4) (5) (5) (5) (5) (5) (5) (6) (6) (6) (6) (6) (6) (6) (6	d. Such test FILL IN E T D 38801 Tubing Depth 382 51 6 Oil Produce B P D 8.28 28.72	Position Asst. BELOW FOR ORI PBT PBT CORI PBT CORI PBT CORI CORI CORI CORI CORI CORI CORI CORI	Dist. Sur REMEDIAL GINAL WELL D Oil Str Produc LTS OF WOR Production MCFPD 6.042 5	KOVER Water P B 150 50 150 150	Company Amprada PORTS O Producing 3791 iter /81 tion(s) Graybu roduction PD 38 07 y that the in my knowled	Petro NLY Interval to 31 O O S Cubic S 3 nformatic ge.	GOR feet/Bb 730 ,450 on given	Com Depth 3791	oil and pletion Date 1-31-37 1 Gas Well Potentia MCFPD
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