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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation				Address P.O. Box 668 - Hobbs, New Mexico			
Lease W. P. Byrd	Well No. 2	Unit Letter G	Section 12	Township 20S	Range 36E		
Date Work Performed	Pool <i>Amusement</i>			County <i>Lea</i>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Acidized 5-7/8" OH 3791' to 3825' with 500 gals. 15% CRA acid. Tested. Squeezed OH 3791' to 3825' with 100 sacks Reg. Incor cement. Drilled out to 3810'. Perf. OH 3798' to 3810' with one shot per foot. Acidized with 500 gals. 7-1/2% NE acid. Tested. Ran Gamma Ray Neutron log. Squeezed OH 3798' to 3810' with 100 sacks reg. Incor cement. Drilled out to 3788'. Perf. 6-5/8" casing from 3774' to 3786' with 2 shots per foot. Acidized with 500 gals. 15% reg. LST acid. Tested. Re-acidized with 2000 gals. 15% NE acid. Tested. Perf. 6-5/8" casing from 3744' to 3748' and 3755' to 3765' with 2 shots per foot. Set ret. BP at 3768'. Acidized perfs. 3744' to 3765' with 2000 gals. 15% NE acid. Tested. Retrieved BP from 3768'. Sand oil frased perfs. 3744' to 3786' with 14,000 gals. refined oil and 13,700# 20-40 sand. Swab tested. Started flowing.

Witnessed by A. J. Treop	Position Asst. Dist. Supt.	Company Amerada Petroleum Corp.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3566'	T D 3880'	P BTD 3825'	Producing Interval 3791' to 3825'	Completion Date 1-31-37
Tubing Diameter 2-7/8"	Tubing Depth 3821'	Oil String Diameter 6-5/8"	Oil String Depth 3791'	

Perforated Interval(s)

Open Hole Interval 3791' to 3825'	Producing Formation(s) Grayburg
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-4-65	8.28	6.042	15.38	730	
After Workover	2-5-65	28.72	1535	5.07	53,450	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>D. C. Casper</i>
Title	Position District Superintendent
Date	Company Amerada Petroleum Corporation

