

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Monument, New Mexico

February 7, 1937

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation W.P. Byrd Well No. 2 in the _____
Company or Operator Lease
SW 1/4 NE 1/4 of Sec. 12, T. 20, R. 36, N. M. P. M.,
Monument Field, Lea County.

The dates of this work were as follows: This work was done on February 5, 1937

Notice of intention to do the work ~~was~~ [was not] submitted on Form C-102 on _____ 19____
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3880' Total depth. Broken line. 2 1/2" upset tubing set at 3873'. Well flowed 219 bbls oil on 9 hour test. Daily gas rate of 2,720,000. Gas oil ratio 6,830. 1" open choke.

Acidized well with 2000 gallons of Dowell XX acid. Acid started in under 350# on casing and 380# on tubing. Finished w/ 50# on casing and Vacuum on tubing. 32 barrels of flush oil went in under 0# on casing and 40# on tubing. 125 barrels oil was pumped into casing while acid was going in tubing. Set 6 hours. Spened up and started flowing. Flowed 463 barrels of clean oil on 5 1/2 hour test. Hourly average of 84 barrels. Daily gas rate 842,000. Gas oil ratio 394. Flowing through 32/64" Choke. Casing pressure 500#.

Tubing pressure 340#. J.E. Low Amerada Petroleum Corporation Farm Boss
Witnessed by _____ Name Company Title

Subscribed and sworn to before me this _____

8th day of February, 1937
Ward E. Low
Notary Public

My Commission expires Dec 21-1940

I hereby swear or affirm that the information given above is true and correct.

Name J. A. Starky

Position Farm Boss

Representing Amerada Petroleum Corporation

Company or Operator

Address Monument, New Mexico

Remarks:

J. A. Starky
Name
Title

