

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-164
Supersedes OIT C-101 and C-102
Effective 1-1-65

LESSOR'S NAME	
LESSOR'S ADDRESS	
LESSOR'S CITY	
LESSOR'S STATE	
LESSOR'S ZIP	
LESSOR'S PHONE	
LESSOR'S SIGNATURE	
LESSOR'S DATE	
LESSOR'S OFFICE	

Amerada Hess Corporation
Address:

Box 591 - Midland, Texas
Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Renewal	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain) CHANGE NAME FROM
AMERADA DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION
EFFECTIVE AUG. 1, 1971

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
W.P. Dryed, Dry. 3	3	Monument Grayburg San Andres	State, Federal or Free Pore	
Location				
Unit Letter	J	1980 Feet From The	S	Line and
				1980 Feet From The
				E
Line of Section	12	Township	20S	Range
				36E
				NMPM
				Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Arco Pipe Line Co.	Midland, Texas			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Corp.	Tulsa, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	J	12	20S	36E
				Yes
				Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Temp.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, lift, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/AnoCF	Gravity of Condensate
Test (Shut-in, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
AUG 18 1971
APPROVED
BY John W. Runyan
Geologist