TABLE CONSERVATION COMMISSION	1. Sec. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
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NEW STEATED GIE CONSERVATION COMMISSION	. p. 1476 141-65
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AND OF FICE	Otam [
DPERATOR DPERATOR	5. State Oil & Gan Level 1
CHICAGO MICHIGANI AND	
SUMBAN MOTICES A STAN CATS ON WELLS (DO NOT USE THIS TO THAT A TON FOR PERMITTED A STAN OF PERMITTED BACK TO A DIFFERENT RESERVOI	IR. (1)
THE TAPPE IN SECTION FOR PRINTING AND ADDRESS OF THE PROPERTY	7. Unit Agreement Name
OFF TO GAS OTHER.	
WELL COST WELL LLG OTHER- Name of operator	6. Farm or Lease Name
	W.P. Byrd
Amerada Moss Corporation	9. Well No.
, Address of Operator	•
Drawer "D", Monagent, New Maxico 88265	10. Field and Pool, or William
Location of Well	
C 5601 FEET FROM THE North LINE AND 1980	FEET FROM MINIS CONUMENTS (2-1)
West Mest 12 township 20-S RANGE 36-E	MANA MANA
THE TOTALORE	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3568' DF	Lea
6. Cl. 1 American Personal Marine Personal Mar	art or Other Data
6. Check Appropriate Box To Indicate Nature of Notice, Repo	
NOTICE OF INTENTION TO: SUB:	SEQUENT REPORT OF:
	130
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONME
PULL OR ALTER CASING CASING TEST AND CEMENT JO	QB
OTHER	
OTHER	
	s, including estimated date of starting any processes
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates work) SEE ROLE 1103. Pulled production equipment. Perforated OH at 37 37561, 38061, 38081, 38121, 38241, 38281, 38321,	782', 3786', 3790', 3792', 3834' with one shot each o 3860' with 7000 gals. 15% sa lt as diverter.
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates work) SEE ROLE 1103. Pulled production equipment. Perforated OH at 37, 3796', 3806', 3808', 3812', 3824', 3828', 3832', interval. Total 12 shots. Acidized OH 3778' to NE acid with 900# 50-50 Benzoic flakes and rock sheran production equipment and resumed production No change in status.	782', 3786', 3790', 3792', 3634' with one shot each o 3860' with 7000 gals. 15% sa lt as diverter. n.
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