NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is a begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

otice of Intention o Change Plans		Notice of Intention Temporarily Abando		Notice of Intention to Drill Deeper	
OTICE OF INTENTION PLUG WELL		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
otice of Intention Squeeze	x	Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
otice of Intention Gun Perforate		Notice of Intention (Other)		Notice of Intention (Other)	
IL CONSERVATION COM	MISSION	Mommont, N	Mexice	March 15, 1957)
entlemen:			,	,,	
Following is a Notice of Ir	ntention to d	lo certain work as describe	ed below at the	merada Petroleum Cerpera	tion
		W. P. Byrd	attices	Well No in	Q
SW 1/ SE 1/ of	any or Operato	т [,] 20-3 ,	. 36-E NM	PM., Nomment	(Unit)
(40-acre Subdivision)			K,INMI	r.M.,	
Lea	Cc	ounty.			
	मा ।	LL DETAILS OF PRO	OPOSED PLAN	OF WORK	
	(FOLLOY	V INSTRUCTIONS IN	THE RULES AN	D REGULATIONS)	
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	s and tu	bing, run Gemma	Ray-Neutren		
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open hele from 3779	s and tu to 384 cdl and	bing, run Gemma : O' with 75 sacks if still not pro-	Ray-Neutren . Swab and t ductive, aci	Surveys, diesel eil come est. If necessary, kuks dise with 500 gallens. S	m break
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Amerada Petroleum	orporation	Lease	Byrd Battery.
Address Draver D = 1	Conument, New Mexico		Box 2040 - Tul (Principal Pl	sa 2. Cklahoma ace of Business)
Unit, Well(s) N	o	2, T. 20	, R 36 , Pool.	Eunice - Monument
If Oil well Location of Tank	s		······································	
Authorized Transporter	Verren Petroleum	Corporation		Address of Transporte
Monument, New	Mexico		Tulsa, Oklahoma	ace of Business)
Per cent of Oil or Natural C	Gas to be Transported	Of Other Tr	ansporters authorized	to transport Oil or Natural Ga
from this unit are				
REASON FOR FILING:				
NEW WELL		CHAN	GE IN OWNERSHI	<u> </u>
CHANGE IN TRANSPO	RTER	🗀 ОТНЕ	R (Explain under Re	marks)[
NAME CHANATLANTIC P.L. TO ARCO P.L. EFF. 1-1-7	Filed for easing CO.	head gas.		NGE PETROLEUM COPR: IDA HESS TORF: E JULY 1, 1469
The undersigned cert				nission have been complied wi
Executed this the	3rd day of			19.54
Approved	CT -7 1954		orada Petroleum	Cerporation
	ATION COMMISSION	ВуС	Def 1 1	
Ву	S. J. STANLEY	Title	Foreman	
Title	ENICHIEEDDIC	_		
		Instructions on Rover	se Side)	

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.