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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name W.P. Byrd "A"
9. Well No. 1
10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer "D", Monument, New Mexico 88265
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3569' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran 5-3/4" bit, DC & tubing. Drilled out to 3855'. recovered cement and new formation. Spotted 500 gals. 15% NE acid. Swabbed. Squeezed OH with 75 sx. cement. Ran tubing and bit and drilled out to 3840'. Spotted 300 gals. 15% NE acid. Perforated OH with 2 shots each interval at 3812', 3822', 3826', 3830', 3836'. Perforated 6-5/8" casing from 3745' to 3790' with 1 shot per ft. Sand oil fraced perfs. 3745' to 3790' and OH 3799' to 3840' with 500 gals. 15% NE acid, 10,000# 10-20 sand & 150 Bbls. oil. Cleaned out hole, reran tubing and packer. Sand oil fraced with 17,500# 10-20 sand, 450 BO. Cleaned out to 3840'. Reran production equipment. Resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED McC Black TITLE Supvr., Adm. Services DATE 5-30-72

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE JUN 1 1972

RECEIVED

MAY 5 1970

OIL CONSERVATION COM.
WASHINGTON, D. C.