

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-10a
Supersedes O-10a-1 and O-10a-2
Effective 1-1-65

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
DATE OF FILING	
FILE NO.	
FILED	
RECEIVED	
DATE	
TIME	
BY	
OFFICE	
DATE	
TIME	
BY	
OFFICE	

Amerada Hess Corporation
Midland

Box 591 - Midland, Texas

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

CHANGE NAME FROM
AMERADA DIV.
AMERADA HESS CORPORATION
TO: AMERADA HESS CORPORATION
EFFECTIVE AUG. 1, 1964

If change of ownership give name
and address of previous owner

II. IDENTIFICATION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease Date
W.P. Byrd "A"	1	Monument Grayburg San Andres	State, Federal or Fee Fee	
Location				
Map Letter	E	Feet From The	S	Line and
	1980			1980
				Feet From The
				W
Line of Section	12	Township	20S	Range
				36E
				, NMPM
				Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Arco Pipe Line Co.	Midland, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corp.	Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	12	20S	36E	Yes	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (D.P., P.E.E., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New or Run To Tanks	Date of Test	Producing method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Flow During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual First Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test - (Flow, pump, gas lift, etc.)	Tubing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

DATE 18 1971
BY John W. Runyan
TITLE Geologist

RECEIVED

AUG 12 1971

OPERATION COMM.