

NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE OCC MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District (Office as per Commission Rule 1106)
Company Amerada Petroleum Corpor	ation - Drawer D - Monument, New Maxico
	dress)
Lease well No.	1 Unit S 12 T 20-8 R 36-F
Date work performed July 13 to 23, 19	
This is a Report of (Check appropriate	block) Result of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
	——————————————————————————————————————
Plugging	Y Other Squeeze, Acidize and Sand-O
Detailed account of work done, nature	and quantity of materials used and results
obtained.	
3855' DOD	
	HJE tubing. Ran Baker Retrievable Retainer on
open hele from 3799' to 3855' with 6 Swabbed well. Put well back on pump	Drilled sement from 3799' to 3855'. Asidized 5-3/, ,000 gallens of oil and with 6,000 lbs. of sand.
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FILL IN BELOW FOR REMEDIAL WO	RK REPORTS ONLY
Original Well Data:	
ME Elev. 3557 TD 3880 PBD 3855	3799 to Prod. Int. 3855 Compl. Date 4-15-37
Thing. Dia. 2-7/44 Thing. Depth 3743	
Perf. Interval (s)	
Open Hole Interval 3799 to 3855	Producing Formation (s) 37991 to 38551
	BEFORE AFTER
RESULTS OF WORKOVER: Date of Test	
Oil Production, bbls. per day	6-9-55 8-4-55
- · · · · · · · · · · · · · · · · · · ·	_28.00 Bbls27.00 Bbls.
Gas Production, Mcf per day Water Production, bbls. per day	157.00 Hbls. 308.00 Bbls.
Gas-Oil Ratio, cu. ft. per bbl.	157.00 Hbls. 308.00 Bbls.
Gas Well Potential, Mcf per day	
Witnessed by	Amerada Petroleum Corporation
- AAVA AAVA	(Company)
0.1.6	I hereby certify that the information given above is true and complete to the best of my
Oil Conservation Commission	knowledges
Name MATTIMES GOVE	Name / / / / / / / / / / / / / / / / / / /
Title Old & Gos 'nspector'	Position Forman
11110	
Date 10 000	Company Amerada Petrolem Corporation