District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

Er, sy Minerals and Natural Resour & Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

(505) 827-7131

H-0482

Form C-14(Originated 11/1/9:

> Submit Origina Plus 2 Copie to appropriate District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

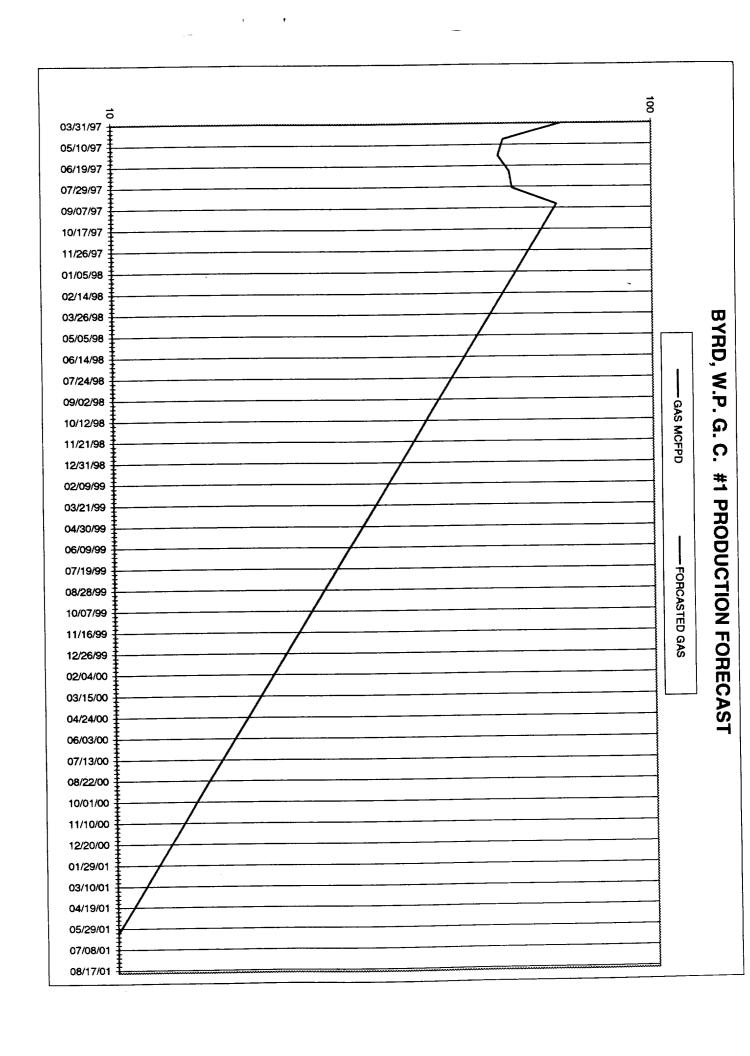
THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

Orno	E OF THE OIL CONSCITATION DIVISION.
1.	Operator: Amerada Hess Corporation OGRID #: 000495
	Address: P. O. Drawer D, Monument, New Mexico 88265
	Contact Party: Robert L. Williams, Jr. Phone: 505 393-2144
ν ^{II.}	Name of Well: W. P. Byrd Gas Com Well No. 1 API #: 30-025-04240 Location of Well: Unit Letter F, 2315 Feet from the North line and 2310 feet from the WEST line, Section 12, Township 20S, Range 36E, NMPM, Lea County
V III.	Date Workover Procedures Commenced: 8-11-97 Date Workover Procedures were Completed: 9-04-97
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
√ v.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
۷vı.	Pool(s) on which Production Projection is based:
	Eumont Yates 7RQ GAS
VII.	AFFIDAVIT:
	State of New Mexico)
	County of Lea) ss.
Robert L.	Williams, Jr, being first duly sworn, upon oath states:
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.
	 I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
	3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles. (Name) Robert L. Williams, Jr.
	Sr. Production Foreman

(Title)

SUBS	CRIBED AND SWORN TO before me this 2/5 d	ay of May, 1998. All Mules I
		Notary Public
Му Со	ommission expires:	
FOR C	OIL CONSERVATION DIVISION USE ONLY:	
VIII.	CERTIFICATION OF APPROVAL:	<u>.</u>
	Chapter 15, Sections 1 through 8). The Oil Conser Workover Project attached to this application. By	ver Project is hereby approved and the above referenced Well is the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, rvation Division hereby verifies the Production Projection for the Well copy of this Application and Certification of Approval, the Division Department of this Approval and certifies that this Well Workover
		Jacob Ranta
		District Supervisor, District / Oil Conservation Division
		Date:
IX.	DATE OF NOTIFICATION TO THE SECRETARY	Y OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE	

State of New Mexico Form C-103 Submit 3 Copies gy, Minerals and Natural Resources Departm Revised 1-1-89 to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 P.O. Box 2088 30-025-04240 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE 🗓 STATE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) W. P. Byrd Gas Com 1. Type of Well: GAS WELL [X] WELL | OTHER 8. Well No. 2. Name of Operator - Amerada Hess Corporation 9. Pool name or Wildcat 3. Address of Operator Eumont Yates 7RQ P. O. Box 840. Seminole. Texas 79360-0840 4. Well Location West 2310 2315 North Feet From The Line and Feet From The Unit Letter Lea County 36E 12 Range Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: _ OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8-11 thru 9-4-97 MIRU pulling unit, removed wellhead & installed BOP. TOH w/tbg. Halliburton Svc. frac'd Eumont Zone perfs. fr. 3000' - 3238' w/100,600 gal. XL foamed guar-gel, 250,000 lbs. 12/20 Brady sand & 218 tons CO2. Flared & flowed well. TOH w/workstring. TIH w/Halliburton profile nipple on 2-3/8" tbg. set OE at 3197'. Removed BOP & installed wellhead. RDPU & cleaned location. Resumed flowing to sales 9-4-97. Test of 9-18-97: Flowed 704 MCFGPD in 24 hours. I bereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Admin. Svc. Coord. DATE _ SIGNATURE TYPE OR PRINT NAME R. L. Wheeler.



BYRD,	W.P. G.C. #1	
Date	GAS MCFPD	
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2/28/94		364
3/31/94		399
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6/30/94		380
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Date	GAS MCFPD
11/30/96	134
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1/31/97	32
2/28/97	29
3/31/97	68
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October, 1996 TO September, 1997

Page 1

WELL: BYRD GAS COM #1

Production Date	BBLS BOI		GAS— MCF N	C 350,860 3843 . 1	WATER BBLS BV		—— CO2 — MCF M	100 100 100 100 100 100 100 100 100 100
9/30/97	0	0	20,983	699	0	0	0	0
8/31/97	0	0	10,473	338	0	0	0	0
7/31/97	0	0	1,711	55	0	0	0	0
6/30/97	0	0	1,636	55	0	0	0	0
5/31/97	0	0	1,614	52	0	0	0	0
4/30/97	0	0	1,596	53	0	0	0	0
3/31/97	0	0	2,102	68	0	0	0	0
2/28/97	0	0	813	29	0	0	0	0
1/31/97	0	0	1,004	32	0	0	0	0
12/31/96	0	0	1,712	55	0	0	Q	0
11/30/96	0	0	4,020	134	0	0	0	0
10/31/96	0	0	4,175	135	0	0	0	0
	0	0	51,839	1,705	0	0	0	0

WELL: BYRD GAS COM #1

Production Date	BBLS BO		GAS GAS	1 - 1 - 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WATER BBLS BW		CO2 MCF MC	CFD
9/30/96	0	0	4,007	134	0	o	0	0
8/31/96	0	0	4,342	140	0	0	0	0
7/31/96	0	0	4,642	150	0	0	0	0
6/30/96	0	0	4,570	152	0	0	0	0
5/31/96	0	0	4,516	146	0	0	0	0
4/30/96	0	0	4,541	151	0	0	0	0
3/31/96	0	0	4,480	145	0	0	0	0
2/29/96	0	0	5,206	180	0	0	0	0
1/31/96	0	0	6,216	201	0	0	0	0
12/31/95	0	0	6,651	215	0	0	0	0
11/30/95	0	0	6,763	225	0	0	0	0
10/31/95	0	0	7,141	230	0	0	0	0
	0	o	63,075	2,068	0	0	0	0

October, 1994 TO September, 1995

WELL: BYRD GAS COM #1

Production Date	BBLS BOI	930/00/00/00/00/00/00/00	GAS GAS	 ACFD	WATER BBLS BW		—— CO2 — MCF M	
9/30/95	0	0	7,413	247	0	0	0	0
8/31/95	0	0	6,124	198	0	0	0	0
7/31/95	0	0	7,921	256	0	0	0	0
6/30/95	0	0	7,477	249	0	0	0	0
5/31/95	0	0	8,646	279	0	0	0	0
4/30/95	0	0	9,012	300	0	0	0	0
3/31/95	0	0	9,617	310	0	0	0	0
2/28/95	0	0	5,109	182	0	0	0	0
1/31/95	0	0	8,486	274	0	0	0	0
12/31/94	0	0	9,436	304	0	0	θ	0
11/30/94	0	0	8,967	299	0	0	0	0
10/31/94	0	0	9,844	318	0	0	0	0
	0	0	98,052	3,216	0	0	0	0

Page 1

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AHCLW 00357 1 _ WELL CLASS G GAS ROD FIELD 100 6 2 3 267 _ EUMONT FIELD PLATFORM ____ WELL CMPL 1289 1 BYRD GAS COM #1 PROD METH 15 PE - PUMPING ELECT START DT FROM 04/23/1998 EFFECTIVE HOURS DOWN SEQ REASON COND NO CODE ----- REASON DESCRIPTION -----SEL FROM DATE DOWN _ 03/04/1997 7 U 001 051 SWABBING _ 01/23/1997 10 _ 01/21/1997 10 U 001 051 SWABBING U 001 051 SWADDING
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U 001 035 TESTING
D 001 034 RESERVOIR OR WELL STUDY
D 001 019 MAJOR WORKOVER
-- 001 051 SWABBING _ 12/26/1996 24 _ 12/16/1996 24 _ 12/13/1996 3 _ 12/12/1996 3 U 001 018 MINOR WORKOVER 1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN 7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL

AHCLW 00357 1 _ ROD FIELD 100 6 2 3 267 _ EUMONT FIELD WELL CLASS G GAS PLATFORM ____ WELL CMPL 1289 1 BYRD GAS COM #1 PROD METH 15 PE - PUMPING ELECT START DT FROM 04/23/1998

	EFFECTIVE	HOURS	DOWN	SEQ	REASO	
SEL	FROM DATE	DOWN	COND	NO	CODE	REASON DESCRIPTION
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_	06/06/1996	6	U	001	051	SWABBING
	03/07/1996	5	U	001	051	SWABBING .
_	03/04/1996	2	U	001	018	MINOR WORKOVER
_	02/28/1996	24	D	001	018	MINOR WORKOVER
_	02/27/1996	5	U	001	051	SWABBING
_	02/26/1996	6	U	001	051	SWABBING
	02/23/1996	24	D	001	051	SWABBING
_	08/19/1995	3	U	001	074	PIPELINE CURTAILMENT
1 HE	LP 2	ERR HE	LP	3 MEI	NU.	4 MAIN MENU 5 REFRESH 6 RETURN
7 PA	GE BACK 8	PAGE F	WD	9 HO	LD	10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL
						TRANSFER

AHCLW 00357 1 _ WELL CLASS G GAS ROD FIELD 100 6 2 3 267 _ EUMONT FIELD PLATFORM WELL CMPL 1289 1 BYRD GAS COM #1 START DT FROM 04/23/1998 PROD METH 15 PE - PUMPING ELEC
EFFECTIVE HOURS DOWN SEQ REASON
SEL FROM DATE DOWN COND NO CODE REASON DESCRIPTION
_ 08/11/1995 22 D 001 074 PIPELINE CURTAILMENT
06/15/1995 8 U 001 076 NOT CAPABLE OF PROD-LINE PRESS (GAS WELI
03/17/1995 6 U 001 074 PIPELINE CURTAILMENT
_ 03/15/1995 11 D 001 074 PIPELINE CURTAILMENT
_ 02/15/1995 8 U 001 074 PIPELINE CURTAILMENT
_ 02/01/1995 22 D 001 074 PIPELINE CURTAILMENT
_ 11/06/1994 2 U 001 035 TESTING
_ 11/03/1994 22 D 001 035 TESTING
_ 08/24/1994 2 U 001 074 PIPELINE CURTAILMENT
1 HELP 2 ERR HELP 3 MENU 4 MAIN MENU 5 REFRESH 6 RETURN
7 PAGE BACK 8 PAGE FWD 9 HOLD 10 NEXT WC/FLD 11 NEXT WC/PF 12 CANCEL