

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04240
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	W. P. BYRD GAS COM
8. Well No.	3 /
9. Pool name or Wildcat	EUMONT YATES 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter F : 2315 Feet From The NORTH Line and 2310 Feet From The WEST Line Section 12 Township 20S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/11/97 THRU 08-26-97

MIRU PULLING UNIT. INSTALLED BOP. PU ON TBG. STRING. FOUND TBG. PARTED 330' FR. SURF. FISHED & RCV'D. TBG. TIH W/TBG. & CHK. FILL IN 5-1/2" CSG. @ 3,260'. TOH & LAID DWN. TBG. & CI. TIH W/PROTECHNICS RTD BHP GAUGE, 1 JT. OF 2-7/8" OD TBG., & A 5-1/2" X 3-1/2" HALLIBURTON PERMA-LATCH PKR. ON 90 JTS. OF 3-1/2" OD EUE N-80 TBG. SET PKR. @ 2,841' W/BTM. OF TBG. @ 2,899'. INSTALLED GUARDIAN WH FRAC STACK ON TBG. & BOP & CLOSED WELL IN. RD PULLING UNIT & MO LOCATION. MIRU HALLIBURTON FRACTURING SVCS. FLUSHED FRAC MANIFOLD & HOOKED UP WH FOR IMMEDIATE FLOWBACK. PRIME UP PUMPS. SHUT DWN. FOR 6 HRS. FOR RPR. TO ELECTRONICS ON PUMP CONTROL. FRAC EUMONT PERFS. FR. 3,000'-3,238' W/100,600 GALS. OF XL FOAMED GUAR-GEL, 250,000 LBS. OF 12/20 BRADY SAND & 218 TONS OF C02. FLUSHED TO TOP PERF. W/50 QUALITY FOAM.
CONTINUED ON PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 08/26/97
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6778

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 4 1997

mp