

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-04240

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W. P. Byrd Gas Com

8. Well No.

1

9. Pool name or Wildcat
Eumont Yates 7rQ

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location
Unit Letter F : 2315 Feet From The North Line and 2310 Feet From The West Line

Section 12 Township 20S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3568' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16 thru 12-26-96

MIRU Pride Well Svc. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit, could not work bit through at 3265'. TIH w/4-1/2" gauge ring & junk basket to 3265' & TOH. Ran GR/CCL to 2000'. TIH w/5-1/2" CIBP set at 3250'. Load csg. w/2% KCL water & attempted to test csg. to 500 PSI w/no results. TIH w/5-1/2" fullbore pkr. set at 1020' & tested csg. fr. 3250' - 1020' to 600 PSI. Held OK. Re-set pkr. at 514' & tested 5-1/2" csg. fr. 3250' - 514'. Held OK. Set pkr. at 62' & press. tested csg. Held OK. Tested csg. up to wellhead packing. Held OK. Removed BOP & tbg. head. Spear 5-1/2" csg. & pulled 65,000# tension & replaced packing & slips. Installed new tbg. head. Tested wellhead to 2000 PSI. Held OK. Reinstalled BOP. Loaded csg. & tested to 500 PSI. Held OK. Schlumberger TIH w/4" perf. gun loaded w/premium charges & perf. Eumont Zone 5-1/2" csg. w/4 SPF, total 482 shots at following intervals:
CONTINUED ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 1-9-97

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 14 1997

