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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease ☒ Fee ☐
State ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Alaska-Cooper
3. Address of Operator 316 Central Bldg., Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Monument-Grpb.-S.A.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) On 3/14/69 moved in well service unit and pulled tubing.
- (2) On 3/18/69 ran collar log and set CIBP at 3723. Perforated at 3703, 3704, 3705, 3718 and 3719 with 1-3/8" jet shot per interval.
- (3) On 3/22/69 acidized above perforations with 1000 gallons 15% LSTNE acid.
- (4) On Potential Test 3/24/69 flowed 62 Bbls of 32 gravity oil, 32 Bbls Load water and 18 barrels formation water through 30/64" choke. Gas production was 115 MCFPD with GOR of 1855.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Hendrix	TITLE Owner & Operator	DATE 3/25/69
APPROVED BY Joe A. [Signature]	TITLE SUPERVISOR DISTRICT 1	DATE MAR 27 1969
CONDITIONS OF APPROVAL, IF ANY:		