NO. OF COPIES RECEIVED			Form C-103	
DISTRIBUTION	·		Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSERVAT	TON COMMISSION	Effective 1-1-	
FILE				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
U.S.G.S.	. 1 5		5a. Indicate Type	. T <b>ab</b> in
LAND OFFICE			State	Fee 📥
OPERATOR			5. State Oil & Go	ıs Lease No.
			<del>\\\\\\\\\\\\\\\\\\\\\\\\\</del>	
SUNE (DO NOT USE THIS FORM FOR I USE "APPLIC	DRY NOTICES AND REPORTS ON WELL PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPO	S DIFFERENT RESERVOIR.		
1.			7. Unit Agreemer	nt Name
WELL WELL	OTHER-			30 () 24 ()
2. Name of Operator			8. Farm or Lease	∍ Nam <b>e</b>
John H. Hendrix		1947 1950	Alaska Cooper 💮	
3. Address of Operator	•		9. Well No.	
316 Central Blo	g. Midland, Texas 79701		<u> </u>	
4. Location of Well			10. Field and Pa	ol, or Wildcat
UNIT LETTER,	660 FEET FROM THE North LINE	AND 660 FEET FR	Monument	(C=SA)
	ريدكي المفار			
THE <b>East</b> HIVE, SEC	TION 12 TOWNSHIP 205	IANGE 36E NMP	M. (((()))	
A SERIE FOR				
	15. Elevation (Show whether DF, RT	, GR, etc.)	12. County	
ÖTIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	3547 (GR estm.)	· · · · · · · · · · · · · · · · · · ·	Lea	VIIIIIII
To. Check	Appropriate Box To Indicate Nature	of Notice, Report or C	ther Data	
	INTENTION TO:	4.0.7%	NT REPORT OF:	
의 경기 전 기계		* 1		40.5
PERFORM REMEDIAL WORK	PLUG AND ABANDON . REME	IAL WORK	ALTER	ING CASING
TEMPORARILY ABANDON	сомм	ENCE DRILLING OPNS.	PLUG A	AND ABANDONMENT
PULL OR ALTER CASING		TEST AND CEMENT JOB		ar dist
The state of the s	<del>-:</del>	1ER		
OTHER 3.6				
1000 1000 1000 1000 1000 1000 1000 100				<u> </u>
17, Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and	l give pertinent dates, includi	ng estimated date of	starting any proposed
	Operations - Alaska Coor	er No. 1		· 120
A Section of the Sect		- × × × ×		
(1) Cleanput to	3780 and run Gamma Ray-	Neutron Log.		*
(2) Selectively	perforate with 10 holes	from approxima	tely 3700*	to
3730	4	1, 4		
(3) Set CIBP at	approximately 3735 and	acidise perfor	ated interv	ral
with 1000	gallons 15% LSTNE acid.			7.25
(4) Swab test	or evaluation of work.			agent Edit
		Sir Contractions		
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بالمناف	·	•		
i e reaghtion.		· · · · · · · · · · · · · · · · · · ·		
18. I hereby certify that the informat	on above is true and complete to the best of my kn	owledge and belief.		) e
$\cap \cap \cap \cap$	11. 11.			
SIGNED OF H.	Slufty TITLE OWNER	Onerator	DATE 2/26	0/69=
77	Owner.	Aber dans		7
1111 6				START TO AND START
ARRESTED TO THE STATE OF THE ST	THE CHAPTER	COR DISTRIC	DATE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
APPROVED BY	3UPLKY	DOK DISIKIO	DATE	· · · · · · · · · · · · · · · · · · ·
CONDITIONS OF APPROVAL, IF A	AA:			
<b>1</b> /				