NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL		
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING		
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL		
REPORT ON RESULT OF PLUGGING OF WELL	REPORT ON WATER SHUT-OFF		
Hobbs.	New Mexico November 4k 1949		
OIL CONSERVATION COMMISSION Santa Fe, New Mexico. Gentlemen:	Place Date		
Following is a report on the work done and the	results obtained under the heading noted above at the		
Barnsdall Oil Company or Operator	A. Cooper Well No. 1 in th		
NK i of Section 1	2 ,T. 20S , R. 36E , N. M. P. M		
Monument Field,	Loa Coun		
	. 13, 1949 to Oct. 31, 1949		
DETAILED ACCOUNT Of Dowell caliper and spinner surveys	who submitted on Form C-102 on Oct. 3, 1949 19 19 obtained. (Cross out incorrect words.) F WORK DONE AND RESULTS OBTAINED were made and Lane Wells gamma ray-neutron surveixer was set at total depth of 3886. Top of line		
Detailed Account of Dowell caliper and spinner surveys 5° 0D liner with Brown Oil Tool pac pakeer 3739°. Cemented liner with 3727°. Squeezed with 150 sacks cem Washed out 5 sacks. Tested casing water Acidized with 500 gallons.	F WORK DONE AND RESULTS OBTAINED were made and Lane Wells gamma ray-neutron surveixer was set at total depth of 3886. Top of line 150 sacks. No squeeze. Set Model K retainer at ment, 15 sacks Wellite. Squeeze pressure 2500%. With 1250%. Perforate 3818, 3828. Swabbed 600. Tested water. Squeezed off perforations, perforations. Seven hour flowing test, average 10 bbl.		
DETAILED ACCOUNT Of Dowell caliper and spinner surveys 5" OD liner with Brown Oil Tool pac pakeer 3739'. Comented liner with 3727'. Squeezed with 150 sacks com Washed out 5 sacks. Tested casing water. Acidized with 500 gallons. 3797' to 3812', Acidized with 500 g per hour cut 1%. Consider workover	WORK DONE AND RESULTS OBTAINED were made and Lane Wells gamma ray-neutron surveils was set at total depth of 3886. Top of line 150 sacks. No squeeze. Set Model K retainer at tent, 15 sacks Wellite. Squeeze pressure 2500%. With 1250%. Perforate 3818'-3828'. Swabbed 600's Tested water. Squeezed off perforations, perforations. Seven hour flowing test, average 10 bble satisfactory. Barnsdall Oil Company Dist. Engineer. Company Title		

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