State of New Mexico Energy, Minerals and Natural Resources Department

propriete District Office STRICT I D. Box 1980, Hobbs, NM 88240 STRICT II O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 200 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ſ								30-02	25-04242			
yx Energy	Company											
•		nd Ton	ras 797	02								
O. Box 18 (s) for Filing (Chec	bl, Midia					Other (i	Please explain)					
(s) for ruing (CARC			Change in		r of:							
pletion		Oil	_	Dry Gas	. :							
e in Operator	X	Casinghead	1 Gas	Condensa	** <u> </u>	rian Co	, P. O.	Box 1861	L, Midla	nd, Texa	s 79702	
ge of operator give tress of previous op	name . Heraiot	Sun Ex	plorat:	ion &	Product	tion co.	, 1. 0.			·	•	
ESCRIPTION		AND LEA	ASE					Kind of	Lesse	Leas	e No.	
Name	OF WELLS		Well No.		ne, including			State, Fo	deral or Fee	State		
aska C <u>oope</u>	r		4	Eumo		s 7 Ryr	'S					
ion			_		Qn (Pr	o Gas)	- 660 ·	Feet	From The	West	Line	
Unit Letter	<u>H</u>	<u>. 198</u>		Feet Fro	on The _NO	TEIL LINE	660 ·				County	
1	2 Townshi	) 30		Range	36-E	, NM	РΜ,	Lea			County	
Secuou												
DESIGNATIO	N OF TRAN	SPORT	ER OF O	IL AN	D NATUR	Address (Give	address to whi	ch approved	copy of this fo	rm is to be sen	()	
e of Authorized Tra	insporter of Oil		or Conde	nsate								
one		ahaad Gaa	X	or Dry	Gas 🗍	Address (Give	address to whi	ich approved	copy of this fo	rm is 10 be sen	<i>a</i> )	
me of Authorized Transporter of Casing Ll Paso Natural Gas Co		ignead Cas	نـها	G 21, 42		P. O. Box 1492 El Pas			so, Tex	as 7999	9	
l Paso Nati rell produces oil or l	iral Gas L	Ompany   Unit	Sec.	Twp.	Rge	is gas actually	connected?	l wuen	•			
a standard		_ <b>i</b>				ing order muni	<u></u>					
is production is con	mingled with the	t from any	other lease o	er pool, gi	Ae Commings	ing order norm					Diff Res'v	
COMPLETIC	ON DATA		Oil W		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Pitt Kesv	
Designate Type	of Completio	n - (X)	i	i		<u> </u>	<u></u>	l	P.B.T.D.	1	_1	
te Spudded		Date Co	mpi. Ready	to Prod.		Total Depth			1			
-				V		Top Oil/Gas	Pay		Tubing De	pth		
evations (DF, RKB, RT, GR, etc.)			Name of Producing Formation							Depth Casing Shoe		
										NO SINCE		
									) Depui Cas			
rforations							DIC DECO	· PD	) Depui Cas			
aforations			TUBIN	G, CAS	SING ANI	CEMENT	ING RECO	RD	Тери С	SACKS CEN	MENT	
HOLE	SIZE		TUBIN CASING &	G, CAS	SING AND	CEMENT	ING RECO	RD			MENT	
	SIZE		TUBIN CASING 8	G, CAS	SING AND	CEMENT	ING RECO	RD T	Depart Car		MENT	
	SIZE		TUBIN CASING 8	G, CAS	SING ANI	CEMENT	ING RECOI	RD T	Depair Car		MENT	
HOLE			CASING 8	TUBING	SIZE		DEFINGE			SACKS CEN		
HOLE			CASING 8	TUBING	SIZE	the equal to	or exceed top of	illowable for	this depth or l	SACKS CEN		
HOLE  T. TEST DATA	AND REQU	UEST FO	OR ALLC	TUBING	SIZE	the equal to	DEFINGE	illowable for	this depth or l	SACKS CEN		
HOLE	AND REQU	UEST FO	CASING 8	TUBING	SIZE	ust be equal to Producing	or exceed top a	illowable for	this depth or to, etc.)	SACKS CEN		
HOLE  TEST DATA  IL WELL  Date First New Oil I	AND REQU	UEST FO	R ALLO	TUBING	SIZE	the equal to	or exceed top a	illowable for	this depth or l	SACKS CEN		
HOLE  T. TEST DATA	AND REQU	UEST FO	OR ALLC	TUBING	SIZE	Producing  Casing Pre	or exceed top a	illowable for	this depth or to, etc.)	SACKS CEN		
HOLE  TEST DATA  OIL WELL  Date First New Oil I	A AND REQU (Test must be af Run To Tank	UEST FO	R ALLO	TUBING	SIZE	ust be equal to Producing	or exceed top a	illowable for	this depth or la, etc.)  Choke Si	SACKS CEN		
HOLE  TEST DATA  IL WELL  Date First New Oil I	A AND REQU (Test must be af Run To Tank	UEST FO	OR ALLC of total vol of Test	TUBING	SIZE	Producing  Casing Pre	or exceed top a	illowable for	this depth or line.)  Choke Si Gas- MC	SACKS CEN	ours.)	
HOLE  7. TEST DATA  11L WELL  Date First New Oil I  Length of Test  Actual Prod. During	A AND REQU (Test must be af Run To Tank	UEST FO fier recovery Date of Tubin	OR ALLO of total vol of Test ng Pressure Bbis.	TUBING	SIZE	Producing  Casing Pre  Water - B	or exceed top a	illowable for pump, gas lij	this depth or line.)  Choke Si Gas- MC	SACKS CEN	ours.)	
HOLE  TEST DATA  IL WELL  Date First New Oil I  Length of Test  Actual Prod. During	A AND REQU (Test must be af Run To Tank	UEST FO fier recovery Date of Tubin	OR ALLC of total vol of Test	TUBING	SIZE	Producing  Casing Pre  Water - B	or exceed top a Method (Fiow,	sllowable for pump, gas lij	Choke Si	SACKS CEN	ours.)	
HOLE  TEST DATA  OIL WELL  Date First New Oil I  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test	AND REQU (Test must be a) Run To Tank 3 Test	UEST FO fier recovery  Date of  Tubin  Oil -	PR ALLC of total vol of Test Bbls.	WABL wme of loc	E ad oil and m	Producing  Casing Pre  Water - B	or exceed top of Method (Fiow,	sllowable for pump, gas lij	this depth or line.)  Choke Si Gas- MC	SACKS CEN	ours.)	
HOLE  7. TEST DATA  11L WELL  Date First New Oil I  Length of Test  Actual Prod. During	AND REQU (Test must be a) Run To Tank 3 Test	UEST FO fier recovery  Date of  Tubin  Oil -	OR ALLO of total vol of Test ng Pressure Bbis.	WABL wme of loc	E ad oil and m	Producing  Casing Pre  Water - B	or exceed top of Method (Fiow, sessure bls.	silowable for pump, gas lij	Choke Si Gas- MC Gravity Choke S	SACKS CEN  De for full 24 has  ZE  Of Condensate  Size	ours.)	
HOLE  TEST DATA  OIL WELL  Date First New Oil I  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (page)	AND REQU (Test must be a) Run To Tank 3 Test MCF/D	UEST FO fier recovery  Date of  Tubin  Oil -	OR ALLO of total vol of Test Bbis. gth of Test	WABL ume of loc	E ad oil and m	Producing  Casing Pre  Water - B	or exceed top of Method (Fiow, sessure bls.	silowable for pump, gas lij	Choke Si Gas- MC Gravity Choke S	SACKS CEN  De for full 24 has  ZE  Of Condensate  Size	ours.)	
HOLE  TEST DATA  OIL WELL  Date First New Oil I  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (pa	AND REQU (Test must be a) Run To Tank  3 Test  MCF/D  101, back pr.)	UEST FO fier recovery Date of Tubin Oil - Leng Tub	OR ALLO of total vol of Test ag Pressure Bbls.  E OF CO	WABL ume of loc  (Shut-in)	E ad oil and mu	Producing  Casing Pre  Water - B	or exceed top of Method (Fiow, sessure bls.	silowable for pump, gas lij	Choke Si Gas-MC Gravity Choke	SACKS CEN	SION	
HOLE  TEST DATA  OIL WELL  Date First New Oil I  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (pi	AND REQU (Test must be a) Run To Tank  3 Test  MCF/D  tot, back pr.)  FOR CERT  that the rules and	UEST FO fier recovery  Date of  Tubin  Oil -  Tub  IFICAT  d regulations tith and that t	PR ALLCO of total vol of Test ag Pressure Bbls.  E OF CO s of the Oil the informat	WABL  wine of loc  (Shut-in)  OMPL:  Conservation given	E ad oil and mu	Casing Pre Water - B	or exceed top of Method (Fiow, sessure bis.  OIL Co	pump, gas lij	Choke Si Gas-MC Gravity Choke	SACKS CEN  De for full 24 has  ZE  Of Condensate  Size	SION	
HOLE  TEST DATA  OIL WELL  Date First New Oil I  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (pi	AND REQU (Test must be a) Run To Tank  3 Test  MCF/D  101, back pr.)	UEST FO fier recovery  Date of  Tubin  Oil -  Tub  IFICAT  d regulations tith and that t	PR ALLCO of total vol of Test ag Pressure Bbls.  E OF CO s of the Oil the informat	WABL  wine of loc  (Shut-in)  OMPL:  Conservation given	E ad oil and mu	Casing Pre Water - B	or exceed top of Method (Fiow, sessure bls.	onser	Choke Si Gas-MC Gravity Choke S	SACKS CEN  De for full 24 ha  Ze  OF  OF Condensate  Size  N DIVIS	SION 9 1389	
HOLE  TEST DATA  OIL WELL  Date First New Oil I  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (particular prod. Test  I hereby certify Division have I is true and con	AND REQUE (Test must be a) Run To Tank  To Tank  MCF/D  ToR CERT That the rules and the complied with the policy and the policy and the policy are the policy are the policy and the policy are the polic	UEST FO fier recovery  Date of  Tubin  Oil -  Tub  IFICAT  d regulations tith and that t	PR ALLCO of total vol of Test ag Pressure Bbls.  E OF CO s of the Oil the informat	WABL  wine of loc  (Shut-in)  OMPL:  Conservation given	E ad oil and mu	Casing Pre Water - B	or exceed top of Method (Fiow, sessure bis.  OIL Contact Appropriate Appropria	onser	Choke Si Gas-MC Choke Si Choke	SACKS CEN	SION 9 1989 ERRY SEXT	
HOLE  7. TEST DATA  11L WELL  Date First New Oil I  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (pi  VI. OPERA  I hereby certify Division have is true and con	AND REQU (Test must be a) Run To Tank  3 Test  MCF/D  tot, back pr.)  FOR CERT  that the rules and	UEST FO fier recovery  Date of  Tubin  Oil -  Tub  IFICAT  d regulations tith and that t	PR ALLCO of total vol of Test ag Pressure Bbls.  E OF CO s of the Oil the informat	WABL ume of loc  (Shut-in)  OMPL Conservation given elief.	IANCE	Casing Pre Water - B	or exceed top of Method (Fiow, sessure bis.  OIL Co	onser	Choke Si Gas-MC Choke Si Choke	SACKS CEN  De for full 24 has  ZE  OF  OF  OF  OF  OF  OF  OF  OF  OF  O	SION 9 1989 ERRY SEXT	
HOLE  TEST DATA  OIL WELL  Date First New Oil I  Length of Test  Actual Prod. During  GAS WELL  Testing Method (particular prod. Test  Testing Method (particular prod. Test	AND REQUE (Test must be a) Run To Tank  To Tank  MCF/D  tot, back pr.)  TOR CERT That the rules and been complied with a position of the best  Perez	UEST FO fier recovery  Date of  Tubin  Oil -  Tub  IFICAT  d regulations tith and that t	PR ALLCO of total vol of Test ag Pressure Bbls.  E OF CO s of the Oil the informat	Conservation gives elief.	E ad oil and mu	Bbis. Cor	or exceed top of Method (Fiow, sessure bis.  OIL Contact Appropriate Appropria	onser	Choke Si Gas-MC Choke Si Choke	SACKS CEN  De for full 24 has  ZE  OF  OF  OF  OF  OF  OF  OF  OF  OF  O	SION 9 1989 ERRY SEXT	
HOLE  TEST DATA  IL WELL  Date First New Oil I  Length of Test  Actual Prod. During  GAS WELL  Testing Method (pi  VI. OPERA  I hereby certify Division have I is true and con  Signature	AND REQUE (Test must be a) Run To Tank  To Tank  MCF/D  tot, back pr.)  TOR CERT that the rules and been complied with the rules and been complied with the post of the best o	UEST FO fier recovery  Date of  Tubin  Oil -  Tub  IFICAT  d regulations tith and that t	CASING &  OR ALLO  of total vol  of Test  ing Pressure  Bbls.  Bbls.  E OF CO  s of the Oil the informat  dedge and b	Conservation given elief.	IANCE ion above	Bbis. Cor	or exceed top of Method (Fiow, saure bis.  OIL Contact Approximate	onser	Choke Si Gas-MC Choke Si Choke	SACKS CEN  De for full 24 has  ZE  OF  OF  OF  OF  OF  OF  OF  OF  OF  O	SION 9 1989 ERRY SEXT	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.