

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name Alaska Cooper
3. Address of Operator P.O. Box 1861, Midland, TX 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE A: <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20</u> RANGE <u>36</u> NMPM.	10. Field and Pool, or Wildcat Eumont Yates 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OR IS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up, kill well, POH w/2 3/8 tubing, ran 2 7/8 tbg. Perf. Queen Zone 3282-3306, 3316-22, 3326-32, 3360-3390, 1 Jt Pzf w/3 1/8 OD. Densi-Jet XII By lane Wells Radio-Activity Log dated 5-4-54. Spot 120 gals acid 3390-3230. HB acidz perfs 3235-3390 w/6000 gals 50 quality 15% HEFEHCE in 3 stages. Check flow, ran SN plug in "N" nipple, release OSTSD. POH w/tbg. Go perf 2958-68, 2984-96, 3063-73, 3122-40, 3151-77, 1 JSPZF, Total 43 holes. w/3 1/8 csg. gun. Ran permalatch packer, OSTSD w "X" profile. And X over sub 2 7/8 tbg. to 2800. Lower packer forttest, raised packer Howco Spoy 180 gal. 15% NEFEHCE from 3177' to 2950'. Reset pkr. Howco Acidz perfs - 2958-w/4800 gal. 50 Quality foam 15% NEFEHCE in 3 equal stages. - flowed - swab-flowed-killed well-swabbed-Set packer, Howco Frac - Perfs 3235-3390, w/50,000 70 quality foam in 4 equal stages. RIH w/Otis Perma Latch Pkr. w/X Profile, on-off tool on 2 7/8 tbg, set pkr. HB frac perfs 2958-3177 w/30,000 gals. 70 quality foam and 30,000 lbs. 20-40 sd in 3 equal stages. Set Blankine plug in "X" profile at 2861 pulled Blankine plug out of hole (after several attempts) SN Plug. Put on pump and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Accounting Assistant I DATE 5-26-81

APPROVED BY [Signature] TITLE [Signature] DATE 1981

CONDITIONS OF APPROVAL, IF ANY: