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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>DO NOT USE THIS FORM FOR NOTICES TO LAND OWNERS OR LEASEHOLDERS OF LAND BASED ON A DIFFERENT BASIS, OR FOR NOTICES TO LAND OWNERS OR LEASEHOLDERS OF LAND BASED ON A DIFFERENT BASIS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator <b>SUN OIL COMPANY</b></p> <p>3. Address of Operator <b>P. O. Box 1861, Midland, Texas 79701</b></p> <p>4. Location of Well <b>NE 1/4, Sec. 12, T. 20N, R. 36E, S. 12</b></p>	<p>7. Unit Agreement Name</p> <p>8. Name of Lease Name <b>A. Cooper</b></p> <p>9. Well No. <b>1 4</b></p> <p>10. Field and Pool, or Well Unit <b>Eumont</b></p>	<p>11. Elevation (show whether DF, RT, GR, etc.) <b>DF 3665</b></p> <p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<p>PERFORM FIELD TEST WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPER. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Install risers &amp; csg. pressure</u></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dug out cellar to expose all casing strings.
2. Ran pipe to surface on all casing strings and labeled each riser.
3. Conducted pressure and flow tests on all casing strings other than production casing.
4. Left subsurface valve open and closed valve at surface.
5. Flow and pressure tests were as follows:

13-5/8" casing SIP before test 0 PSI, immediately after test - 0 PSI, 1 hour after test - 0 PSI, estimated volume of fluid during test - 0.  
9-5/8" casing SIP before test 21 PSI, immediately after test - 0 PSI, 1 hour after test - 0 PSI, estimated fluid volume during test - 0.  
7" casing SIP before test 55 PSI, immediately after test - 0 PSI, fluid volume estimated during the test - 0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED <u>Charles Gray</u></p> <p>Orig. Signed by <b>Jerry Sexton</b> Dist 1, Supv.</p>	<p>TITLE <u>Proration Analyst</u></p> <p>TITLE _____</p>	<p>DATE <u>7-19-76</u></p> <p>DATE <u>1976</u></p>
<p>APPROVED BY _____</p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>	<p>TITLE _____</p>	<p>DATE _____</p>

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