1			-	• • •					5	. •
Submit S Conice Appropriate District Office DISTRICT 1	State of New Mex gy, Minerals and Natural Res					ces Departm	 1		Re	n C-104 rised 1-1-89 Instructions
P.O. Box 1980, Hobbs, NM \$\$240	OIL CONSERVATION DIVI P.O. Box 2088						N		nt 1	Bottom of Page
O. Drawer DD, Astesia, NM 18210		Sa	nta Fe,		exico 875(04-2088				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410								1		
Opentor P&P PRODUCING,					<u>. AND NATURAL GAS</u> الاطا			cli API Na. 30-025-04243		
Address P. O. BOX 3178,	MIDLA	ND, I	TEXAS	7970			ŧ			
Reason(s) for Filing (Check proper bax) New Well		Change in	Tancor	ter of:	Out Out	et (Please expl				
Recompletion Change in Operator	Oil Casinghead	о сы []	Dry Gas			V U	-			
I change of operator give same ad address of previous operator	GRAHAM	I ROYA	LTY,	LTD.	, P	P.O. BO	X 449	5, HOUS	TON,	TEXAS 772
I. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name COOPER B					ng Fonnation MONUME	NT (G-S		d of Lesse Le, Poderal or F	e l	Lesse Na
Location I Unit LetterI	_ :	.980	Feet Fro		SLin	bas		Feet From The	E	Line
12 Section Township		20S	Range	36	, N	<u>лрм, </u>	EA			County
	CRADTE	0 00 01		NJ A 1111 E						
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil EOTT ENERGY CO	VEAT	P'Energy Effectiv	y Oper	Tidg L.P	Address (Giw			ed copy of this FON , TX .		
lame of Authorized Transporter of Carlag WARREN PETROLE		\Box	or Dry G		BOX	1589,	TULS.	ed copy of this A, OK.	form is to l 74102	ne seni)
f well produces oil or liquids, ive locations of tanks.	Unit H	S≪ . 12	Twp 20	Rge. 36	le gas actually	YES	Wh	•• 7 9/7	3	
this production is commingled with that f V. COMPLETION DATA	form any othe			comming	ing order numl	xar:	PC.	353		
Designate Type of Completion -	- 00	Oil Well	G	is Well	New Well	Workover	Doepen	Plug Back	Same Re	s'v Diff Res'v
Date Spudded	Date Comp	Ready 10	Pmd		Total Depth	l	J		1	
					in stra			P.B.T.D.		
	Name of Pr				Top Oil/Gas	hay	·	Tubing De	pth	
Devations (DF, RXB, RT, GR, etc.)					-	hy .			•	
Devations (DF, RXB, RT, GR, etc.)	Name of Pr	oducing Fo	omation	G AND	Top Oil/Gas	hy NG RECOR	D	Tubing De	•	
Devations (DF, RXB, RT, GR, etc.)	Name of Pr	oducing Fo	CASIN		Top Oil/Gas			Tubing De	•	EMENT
Devations (DF, RKB, KT, GR, etc.)	Name of Pr	oducing Fo	CASIN		Top Oil/Gas	NG RECOR		Tubing De	ng Shoe	EMENT
Devations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	CASIN		Top Oil/Gas	NG RECOR		Tubing De	ng Shoe	EMENT
Devations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE	Name of Pri	UBING,	CASIN IBING SI		Top Oil/Gas	NG RECOR		Tubing De	ng Shoe	EMENT
HOLE SIZE	Name of Print	UBING, SING & TU	CASIN IBING SI	ZE	CEMENTI	NG RECOR DEPTH SET		Tubing De Depth Casi	ng Shoe SACKS C	
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
 2) Till out only Sections I II III and VI for changes of operator, well name or number, transporter, or other such changes.