		-									
Submit S Conice Appropriate District Office DISTRICT 1		E	-		ew Mexico ural Resour		men.			Revi	n C-104 sed 1-1-89 Instructions
P.O. Box 1980, Hobbs, NM \$\$240 DISTRICT II		onc	CONS		TION 1 0x 2088	DIVISI	ON				ottom of Page
P.O. Drawer DD, Artesia, NM 1210		Sa	anta Fe		exico 875	04-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR AL	LOWA		AUTHOR		ION			
l. Operator	* 14	10 IH/	ANSPO	JHT OIL	AND NA	IURAL C	iAS	Well	PI No.		
P&P PRODUCING,	INC.					·····			0-025-	-04243	}
P. O. BOX 3178, Reason(s) for Filing (Check proper bax)	MIDL	AND,	FEXAS	5 7970		es (Please exp	Naie 1				
New Well		Change in	а Тлацро	ner of:		•	•		07		
Recompletion	Oil		Dry Ga	-		Eff	-	· [- !	45		
Change in Operator		M ROYA					X A	195	HOUS		TEXAS 77
ad address of previous operator	GRAIA			<u> </u>	·, ·	···· be		·····			
L DESCRIPTION OF WELL	AND LE	ASE									
Lease Name COOPER B		Well No. 5			ag Formation MONUME	NT (G-S	SA)		(Lesse Roderal or Fe	$\mathbf{\mathbf{i}}$	Lease No.
Location I Unit LetterI		1980	_ Fed Fr	m The		c and	660	Fee	t From The .	Е	Line
12		205		36		I	LEA				
Soction Township	2		Range		, N	MPM,					County
II. DESIGNATION OF TRAN	SPORT	ER OF O	IL ANI) NATU	RAL GAS						
Name of Authorized Transporter of Oil	7	or Conder			Address (Giv	e address to v					
EOTT ENERGY CO						4666,			·····		
Varme of Authonized Transporter of Cadag WARREN PETROLE					Address (Ciw oddress to which approved BOX 1589, TULSA,				, OK. 74102		
f well produces oil or liquids, ive location of tanks.	Unit 1 H	Soc 12	1747 20	Rge. 36	le gas actually	YES	- 1	When	7 9/7:	3	
this production is commingled with that f	form any cu	her lease or			ing order numl	ber:	PC	·3	53		
V. COMPLETION DATA											
								·,		·	
Designate Type of Completion	• (X)	Oil Well	G	as Well	New Well	Workover	De	ipen	Plug Back	Same Res'	r Diff Res'v
Designate Type of Completion		Oil Well] pl. Ready to		as Well	New Well Total Depth	Workover	Dee	ipen 	Plug Back	Same Res'	v Þiff Res'v I
Date Spudded	Date Corn	j pl. Ready 10	o Prod.	as Well	Total Depth	i	Dee	:pea 	P.B.T.D.	İ	v Diff Res'v
Date Spudded	Date Corn	i	o Prod.	as Well	İ	i	Der	ipen		İ	v Diff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Corn	j pl. Ready 10	o Prod.	as Well	Total Depth	i	Dev	pen 1	P.B.T.D.	1	Piff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Com	j pl. Ready K Yroducing Fo	o Prod.		Total Depth Top Oil/Gas	Ьу	i	:pen	P.B.T.D. Tubing Dept	1	piff Resiv
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- the Constrate Form C 104 must be filed for each noot in multiply completed wells.