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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name ALASKA COOPER
9. Well No. # 8
10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(APPLICATION FOR PERMIT - FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator John H. Hendrix Corporation		
Address of Operator 525 Midland Tower, Midland, Texas 79701		
Location of Well UNIT LETTER P 1900 FEET FROM THE North LINE AND 600 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 20S RANGE 36E		

15. Elevation (Show whether DF, RT, GR, etc.)

3557 D. F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull 2 3/8 tubing and set Haliburton cement retainer at 3150'.
2. Squeeze off old perfs 3470 to 3650 with 150 sacks class C cement and .4% Holid 9.
3. Drill out retainer and cement to 3660'.
4. Perforate with 3/8 jet @ 3628, 3630, 3632, 3638, 3640, 3642.
5. Acidize with 2000 Gal. 15% N. E. acid.
6. Swab back load acid and 53 Bbls. formation water.
7. Pull tubing and set Baker retrievable B. P.
8. Perforate with 3/8 jet @ 3548, 3549, 3559, 3590, 3592, 3593.
9. Acidize with 2500 Gal. 15% N. E. acid.
10. Swab back load acid and 71 Bbls. formation water.
11. Pull Baker retrievable B. P. and run Habib C. I. EZ drill B. P. and 10' cement set @ 3480.
12. Perforate with 3/8 jet @ 3458, to 3467, 10 holes.
13. Acidize with 5000 Gal. 15% N. E. acid.
14. Swab back load acid to kick off.
15. Pull 2 3/8 tubing, run Guiberson KVL formation packer, set @ 3410.
16. Swab well to kick off. 187 MCF gas, 1 oil, 1 water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jan K. Orto TITLE Production Clerk DATE 3-7-78
 Ctg. Signed by Jan K. Orto
 APPROVED BY Jan K. Orto TITLE Supv. DATE 3-7-78

CONDITIONS OF APPROVAL, IF ANY: