

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator James W. Rasmussen	8. Farm or Lease Name Alaska Cooper
3. Address of Operator 1127 Wilco Bldg., Midland, Texas 79701	9. Well No. 8
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>So.</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Monument Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3557 RT	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Re-Entry</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spudded 10-23-68.
2. Drilled cement and metal plugs from 1940-3778'
3. 10-28-68 Ran collar locator and found bad pipe 3680-90; 3734-48; 3755-75
4. Set cast iron bridge plug @ 3670'
5. 10-29-68 Perf. 3653-3664' w/11 - 3/8" jet shots
6. Ran tubing and set packer @ 3610' and acidized with 1,000 gals of 15% LSTNE
7. 10-29-68 Swabbed
8. 10-30-68 Swabbed
9. 10-31-68 Commenced potential test
Commenced 7:00 A.M. on October 31, 1968
Completed 7:00 A.M. on November 1, 1968
Flowed 4 BO 48 BW 250 MCF gas thru a 14/64" choke
FTP 50# Grav. of oil 36 degrees
GOR 62,500
10. Well shut-in - Waiting installation of tank battery facilities.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee E. Ely TITLE Agent DATE 11-1-68
APPROVED BY Joe Stamey TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____