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|--|-----------|-------------------------------|------------------|------------------|--|
| NO. OF COPIES RECEIVED | | | | | |
| DISTRIBUTION | | NEW MEXICO OIL CONS | | AMISSION | Form C-101 |
| SANTA FE | | | | | Revised 1-1-65 |
| FILE | | | | | 5A. Indicate Type of Lease |
| U.S.G.S. | | UET 14 C | | | |
| LAND OFFICE | | | | | .5, State Oil & Gas Lease No. |
| OPERATOR | | | | | |
| | | | | | |
| APPLICATION | N FOR PER | RMIT TO DRILL, DEEPEN | , OR PLUG BA | ACK | |
| 1a. Type of Work | | | | | 7. Unit Agreement Name |
| | Re-ente | r DEEPEN | | PLUG BACK | |
| b. Type of Well | | | | | 8. Farm or Lease Name |
| OIL GAS WELL | OTHE | R | SINGLE ZONE | MULTIPLE | Alaska Cooper |
| 2. Name of Operator | | | | | 9, Well No. |
| Jame | s v. da | smussen | • | | 8 |
| 3. Address of Operator | | | | | 10. Field and Pool, or Wildcat |
| 1127 | Wilco B | ldg., Midland, Tex | as 79701 | · | monument mayburg |
| | | LOCATED 660 | | South LINE | |
| 660 | Bast | | | RGE. 36- Ш. NMPM | (1)))))))))))))))))))))))))))))))))))) |
| AND FEET FROM | | | <u>IIIIIIII</u> | | 12. County |
| | /////// | | | | Lea Allili |
| | ***** | | | | |
| | | | | | |
| ///////////////////////////////////// | ttttttt | | 19. Proposed De | | - |
| | | | 3 900 | G r aybu | rgàd. A. Rotary |
| 21. Elevations (Show whether DF, | RT, etc.) | 21A. Kind & Status Plug. Bond | 21B. Drilling Co | ontractor | 22. Approx. Date Work will start 10-21-68 |
| 1 | | Applied for | | | 10-21-00 |
| 23 | | | | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|------------------|----------------|-----------------|---------------|-----------------|--------------|
| Same as original | same as org. | Same as org. | Same as org. | same as org. | same as org. |
| Same as on group | | | | | |
| | | | | | |
| | | | | | 1 |

- 1. Frill out cement plug 5 surface.
- 2. Orilloat cement to 3900 feet.
- 5. Jun Gamma Ray Neutron Log and set CIBP at approx. 3850 feet.
- 4. selectively perforate Grayburg and San Andres formations.
- 5. Acidize with 500 gals of 15% acid and swab test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

| Signed Lee Blegt | Agent | |
|--|-------|------|
| (This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | TITLE | DATE |