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NEW MEXICO OIL CONSERVATION COMMISSION HORBS OFFICE O. C. C.

100 70 1

PRORATION OFFICE OPERATOR	MISCELLANEC	OUS NOTIO	CES 23	PM 264
or agent, of the plan submitted. The tional instructions in the Rules and I	be given the approval, with any magnetic plan as approved should be followed Regulations of the Commission.	nodifications considered, and work shou	ld not begin until approval is obt	the Commissio
	Indicate Nature of Notice	ce by Checking B	elow	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon V	VELL	Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Pluc Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other) Re-Entry	I	Notice of Intention (Other)	
OIL CONSERVATION COMMISS	ION Habba Wass M	lard as	և-28-6 և	
SANTA FE, NEW MEXICO	Hobbs, New M		(Date)	
Cantlanan				
Gentlemen:				
Following is a Notice of Intention	n to do certain work as described b	selow at the	***************************************	•••••••••
Sunray DX 011 Con	mpany A. Coeper		_{ман м.} 9	A
Sunray DX 011 Company or 1/4 (40-acre Subdivision)	Operator)	Less	Well Noin	(Unit)
1/4	, T, R.	NMPM	Monument Blinebry	Рос
Lea	_			
	FULL DETAILS OF PROP	OSED PLAN C	F WORK	
(FO	LLOW INSTRUCTIONS IN TH 3-48. 13 3/8" OD © 351	E RULES AND	REGULATIONS)	1046
This well was P&A 4-1	3-48. 13 3/8" OD # 351	W/300 8X Ce	ment. 9 5/0" UD 32-30 (e tion a
2008 W/1000 SX Cement	and 7" 23-26# J-55 & P t plugs 0-497' 2642-301	11.1. 5112 <u>-</u> 52	w/1000 sx coment. /" c 151.5217_52661.5537_	55),7 ! :
cut off 5155. Cemen	c broke o-that cotte-los	ed. b. Dire-Se	15 , 721(-7200 , 777)(-))41 ,
. We propose to drill o	ut cement and wash belo	w 7" OD ca	sing stub @ 3135'. Run	
7" OD Bowen Releasing	Casing Bowl and set or	ver 7" Casin	g stub and land 7" OD	casing
string.	_			
. Drill out remaining c	ement plugs and wash to	TD 6777P	erf across Drinkard of	91 -9 2
	squeese. Perf across 1	slinebry 5/1	4-15 and 5032-33 and b	TOCK
squeeze.				
. Drill out cement and	swab test. If non pro	ductive squ	eeze w/100 sx cement.	If
productive frac w/15,	000 gal 15,000# sand.	Set pkr @ 65	50' (w/expendable plug). (over)
•			-	
Approved Except as follows:		Sunray DX	Oil Company Company or Operator	•••••••
	R	UKMA	yabb V.R. Maya	bb
	, D)	Distric	t Engineer	*************************
Approved		osition	Communications regarding well to	······································
OIL CONSERVATION COMMISSI	ON	_		··
D.,		C.T. McCl	anahan	

Name Box 128, Hobbs, New Mexico

- S. Perf Blinebry 5634 to 5715. Acidize w/1000 gal scid and swab test. If non productive, squeeze w/100 ax cement. If productive, frac w/15,000 gal and 15,000# sand.
- 6. If both zones productive, run 2 strings 2 3/8" OD 1-55 Tbg w/TDCs. If one sone productive, run 1 string 2 3/8" OD tbg.
- 7. Take potential tests and necessary dual completion test for N.M.O.C.C.