Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 29, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos	Rd, Aziec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TR	ANSP	ORT O	L AND NA	TURAL					
P&P PRODUCING,	INC.	e.					Wall	11 API No. 30-025-04246			
Address P. O. BOX 3178,	MIDL	AND,	TEXA	S 797	02-3178	3					
Reason(s) for Filing (Check proper bax) New Well Recompletion Change in Operator	Oil Casingher	Change in	Dry Ga	. 🛚	Out	es (Please exp	- -	93			
If change of operator give name and address of previous operator	GRAHA	M ROY	ALTY	, LTD	., F	.o. BC	X 4495	, HOUS	TON, T	EXAS 7721	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name COOPER B		Well No.	1		ing Formation MONUME	ENT (G-S		of Lesse Federal of F		ease No.	
Location H Unit LetterH	•	1980	Feet Fr	om The	N Lin	e and	990	feet From The	E	Line	
12 Section Townshi		20S	Range	36		-	EA			County	
		n on o	-	D 314 771		vii ivi,				County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	A _E O1	Putroesa	y Oper	ating LP	Address (Giv					ent)	
EOTT ENERGY CO		Effective	0 Dry					ON, TX.	form is to be se	ent)	
WARREN PETROLE	UM	->			ВОХ	1589,	TULSA	ok.	74102		
ll well produces oil or liquids, give location of traks.	Unit H	Sec. 12	20	36	le gae actuall	YES	Whe	9/7	3		
I this production is commingled with that V. COMPLETION DATA	from any oth	er lease or	pool, giv	e comming	ling order numl	xer:	<u> 2C - 35</u>	3			
Designate Type of Completion	· 00	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'V	Diff Res'v	
Date Studded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Ges Pay			Tubing Depth				
Perforntions			<u> </u>	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe					
	· · · · · · · · · · · · · · · · · · ·	TIRING	CASIN	NG AND	CEMENTI	NG RECOI	8D	<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
											
/. TEST DATA AND REQUES											
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Ter		of load o	oil and must	Producing Me				for full 24 kou	71.)	
length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bhis.			Water + Bbls.			Gas- MCF				
•											
GAS WELL Actual Prod. Test - MCF/D	Leagth of	Test	·		Bbls. Conden	ык/ММСТ		Gravity of G	Condensate		
				Casing Pressure (Shut-in)			Choke Size				
esting Method (pilot, back pr.)	Tubing Pressure (Shut-m)			Caring Pressure (Snorth)							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved								
Land A Amo						• •		ny iran'i	CEYTON		
Signal RRY/R. BOREN MGR., OPER. ACCTG.				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name 9/23 1993	((915)			Title	···-					
Deta		Tele	phone N	0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) 15th out only Services 1 II III and VI for changes of operator, well name or number, transporter, or other such changes.