	rice Office E. gy, Minerals and Na Hobbe, NM \$\$240 OIL CONSERVA			New Mexico Itural Resources Departmen, ATION DIVISION Box 2088			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410		inta Fe, New M	lexico 875	04-2088				
	REQUEST F	OR ALLOWA						
P&P PRODUCING,						API No. 30-025-	-04246	
Address P. O. BOX 3178	, MIDLAND,	TEXAS 797	02-3178	}	I			
Reason(s) for Filing (Check proper bax) New Well		Transporter of:	Ouh	vet (Please exp	xain)			·····
Recompletion	oii 🗌	Dry Gas		Eff	1-1-1-	93		
Change in Operator X change of operator give name ad address of previous operator	Casinghead Gas		•, F	р.о. во	X 4495	, HOUST	TON, T	EXAS 7
L DESCRIPTION OF WELL	AND LEASE	·····						
COOPER B	Well No. 11	Pool Name, Includ EUNICE	ing Formation MONUME	INT (G-S		of Lesse Federal or Fed		ease No.
Jocation H	. 1980	Feet From The	N	e and	990 ₈	cet From The	Е	Line
12 Sections Townsh	20S	36 Range			LEA			County
I. DESIGNATION OF TRAN						·····		Coumy
ame of Authorized Transporter of Oil EOTT ENERGY CO	or Conden		Address (Give	e address 10 w 4666,	<i>hich approved</i> HOUST	I copy of this fo ON , TX .	vm is to be s 77210	eni)
Arms of Authonized Transporter of Casinghead Gas Or Dry Gas			Address (Ciw BOX	l copy of this fo , OK.	py of this form is to be sent) OK. 74102			
well produces oil or liquids, ve location of teaks.	Unit Soc. H 12	Twp. Rge. 20 36	le gas actually	y consected? YES	When	9/73	3	
this production is commingled with that V. COMPLETION DATA			ing order numb	xer:	2-35	3		
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'V	Diff Res'v
Lesignate Type of Completion	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Cas Pay			Tubing Depth Depth Casing Shoe		
rionicas								
TUBING, CASI HOLE SIZE CASING & TUBING			D CEMENTING RECORD DEPTH SET			SACKS CEMENT		
							··· -···	
TEST DATA AND REQUE	T FOR ALLOWA	BLE				1		
IL WELL (Test must be after i ate First New Oil Run To Tank	ecovery of total volume of Date of Test	of load oil and must	· · · · · · · · · · · · · · · · · · ·		lowable for this ump, gas lift, a		r full 24 hou	rs.)
			Casing Pressu			Choke Size		
ngth of Test	Tubing Pressure					Gai- MCF		
ctual Prod. During Test	Oll + Bble.		Water - Bbls.					
AS WELL						·····		
ctual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
sting Method (pilor, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIFIC			C		ISERV	ATION E		N
I hereby certify that the rules and regul Division have been complied with and is too, and complete to the best of mul-	that the information give				ດດ	T 2 6 19		~ 1 3
is true and complete to the best of my !	mowiedge and deller.		Date	Approve	id			
SimilarRY/R. BOREN	MGR., OPE		Ву	ORIGINA	LSIGNED	BY JERRY S	EXTON	
	· · · · · · · · · · · · · · · · · · ·	ACCTG.		Di	STRICT I S	UPERVISOR		
Printed Name		Title						
Printed Name 1993 9/13 Date		Tile 83-4768	Title_	<u></u>				

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) For such that for each reach reach reaching multiply completed wells.

high completed wells