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DISTRIBUTION			
SANTA FE			
FILE		 	
u.s.g.s.		<u> </u>	
LAND OFFICE			
TO A WEST OF THE	OIL		
TRANSPORTER	GAS		_
OPERATOR			

1.

NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSION	NC	Form C-104	
SANTA FE	REQUEST FO	OR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65	
		AND			
FILE	AUTHORIZATION TO TRAN	SPORT OIL AND NAT	URAL GAS		
U.S.G.S.	701110111211110111				
TRANSPORTER GAS					
OPERATOR PRORATION OFFICE					
Operator John H. Hendrix					
Address 316 Central Bldg.,	Midland, Texas 7970	1			
Reason(s) for filing (Check proper box)		Other (Please ex	plain)		
	Change in Transporter of:	maa -4-3 cm	note Doo	ember 1 1970	
New Weil	Oil Dry Gas	Ellective	Dave Dec	ember 1, 1970	
Recompletion Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name St	n Oil Company, P.O.	Box 1861, Mi	iland, Tex	as 79701	
DESCRIPTION OF WELL AND LI			ind of Lease	Lease No.	
Lease Name	1.0	ination.	ate, Federal or Fee	Fee	
Alaska Cooper					
Unit Letter H 1980	• • • • • • • • • • • • • • • • • • • •	_	_	County	
Line of Section 12 Town	ship 20S Range	36E , NMPM,	Lea	<u> </u>	
DESIGNATION OF TRANSPORT		I D A Day 26L	g Houston	ny of this form is to be sent) Texas 77001	
I Shall Pinetine Corp	•	Address (Cine address to	which approved col	by of this form is to be delive,	
Name of Authorized Transporter of Casi Warren Petroleum Co	rp•	P.O. Box 158	9, Tulsa,	Oklahoma 74102	
If well produces oil or liquids,	Unit Sec. Twp. Rge. 12 20S 36E	Yes	Unk		
give location of tanks. If this production is commingled with COMPLETION DATA	n that from any other lease or pool,	give commingling order New Well Workover	Deepen Pluc	Back Same Res'v. Diff. Res'	
Designate Type of Completio					
	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.	
Date Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tuk	ing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting		Der	Depth Casing Shoe	
Perforations	TARING ALCING AN	ND CEMENTING RECOR	D		
	TUBING, CASING, AF	DEPTH SE	т	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE				
	-				
		after recovery of total volu	me of load oil and	nust be equal to or exceed top al	
V. TEST DATA AND REQUEST F	able for this	depth or be for full 24 hour. Producing Method (Flor	• /		
OIL WELL Date First New Oil Run To Tanks	Date of Test			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		Ggs - MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.			
				- Condensate	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM		ravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	hoke Size	
VI. CERTIFICATE OF COMPLIA	NCE	QIL.	CONSERVAT	ON COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Owner-Operator

December 1, 1970 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

APPROVED

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100 0 1970

OIL CONSERVATION COMMA. 1.00083, N. I.I.