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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

AND OFFICE TRANSPORTER OIL GAS PHIGRATION OFFICE OPERATOR THE OF COMPANY SUNTAY IX O			MIS	CELL	ANEOU	CDEP			
OPERATION OFFICE				<u> </u>		3 KFi	ORTS ON W	YELLS	
e of Company			(Submit to a	ppropria	ite Distric	t Office	as per Commi≤	sion Rule 11	06)
					Addre				
Sunray IIX C					P.	0. 80	x 120, lob	os, New Ac	exico
	ni von	Darry	Well N	lo. U	Jnit Letter	Section	Township	l R:	365
se A. Cooper			1	1	<u>H</u>	12	208		
e Work Performe	d	Po	ool	m denna			County Lea		
6-24-64			Monument San A	PORT O	F: (Check	approprie	ate block)		
	0		Casing T				Other (Exp	lain):	
Beginning Dri	lling Oper	rations	Remedia						
Plugging					and and se	eults obti	aineu		
ailed account of	work dor	ne, natu	re and quantity of ma	teriais u	sed, and le	Suits obti			_
w/150	8X.	_e G _e G _e	e section 3755- 18 hrs. 3798' and tes						
		07 3 (27201 27 3 81.	37).71	. w/1 b	wllet/	ft. Acidia	zed with 2	2500 ga l.
3. Perfor	ated 3	4 27 h	0,000 gal, ref	ined o	il and	20,00	# sand.		
L. Ran an	d rods	and	put well on pr	oducti	Lon.				
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issand by				Position			Company	W 027 Fa	
-	er		يز ا	rilli	ng Fore	180	Sunray	nx Sil Co	mp any
itnessed by Tuney Bur,	er			FOR R	EMEDIA	WORK	Sunray		mp any
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Tuney Bur,	er	TD	FILL IN BELOW	FOR R ORIGI	EMEDIAI INAL WEL	WORK	Sunray REPORTS ON Producing	LY Interval	Completion Date 12-23-51
F Elev.	er		FILL IN BELOW	FOR R	REMEDIAL INAL WELD O	WORK L DATA String Dia	Sunray REPORTS ON Producing	Interval 3770 Oil Strin	Completion Date 12-23-51: g Depth
F Elev. 3564 ubing Diameter	er		FILL IN BELOW	FOR R ORIGI	REMEDIAL INAL WELD O	_ WORK	Sunray REPORTS ON Producing	Interval 3770 Oil Strin	Completion Date 12-23-51
F Elev. 3564 Tubing Diameter 2 7/8			FILL IN BELOW	FOR R ORIGI	REMEDIAL INAL WELD O	WORK L DATA String Dia	Sunray REPORTS ON Producing	Interval 3770 Oil Strin	Completion Date 12-23-51: g Depth
F Elev. 3564 Subing Diameter 27/8 Perforated Interv			FILL IN BELOW	FOR R ORIGI	REMEDIAL INAL WEL D 88	WORK L DATA String Dia 7#	Sunray REPORTS ON Producing 3755-	Interval 3770 Oil Strin	Completion Date 12-23-51: g Depth
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Test Before Workover After	al(s) al Date Test 7-19-6	of :: 3	FILL IN BELOW 770 Tubing Depth 3658 Oil Production BPD	PBTI 376	Production (CFPD	String Dia 7 W ducing Fo Sen An ORKOVE	Producing 3755= meter mation(s) dres R er Production BPD 80	GOR Cubic feet/	Completion Date 12-23-51: g Depth 3751: Gas Well Potenti: MCFPD
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