

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

OIL SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from 45 to 55 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	572	Tax Pat	None	-	Surface Protection
9-5/8	36 & 32.3	New	3305	Larkin Guide	None	-	Intermediate Prot.
7	23	New	3755	Larkin Guide	None	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	572	650	Pump & Plug		
12 1/2	9-5/8	3305	1800	Pump & Plug		
8-3/4	7	3755	100	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

Western Co. acidized under packer w/2000 gal HLT acid from 3755 to 3770. Swabbed 1.5 B.O.P.H. Retreated w/5000 Gal HLT acid under packer from 3755 to 3770. Flushed with oil and swabbed back lead oil.

Result of Production Stimulation..... **Natural 1.5 B.O.P.H. after 2000 gal. then 5000 gal acid, Flowed 6.0**

B.O.P.H.

..Depth Cleaned Out.

3770

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used fromfeet to 3770.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing **December 28,** 19 **54**

OIL WELL: The production during the first 24 hours was 108 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 31 degree

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 2445	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 2875	T. McKee.....	T. Menefee.....
T. Queen..... 3240	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 3755	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
500	1475	975	Caliche Water Sands, Shells				
1475	2380	905	Red Beds				
2380	3300	920	Salt				
3300	3770	470	Sandy lime & Anhydrite				
			Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 30, 1954

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(Date)

Company or Operator Sunray Oil Corporation

Address **Box 128, Hobbs, New Mexico**

Name. Wesley H. Baker

Position or Title.....**Engineer**