

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State "M"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Monument-G/SA
11. Elevation (Show whether DF, RT, GR, etc.) 3556' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Progress <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-14-87 to 7-10-87

MIRU pulling unit, ran 5-7/8" bit & checked top of cement at 3791'. Drld. cement fr. 3791' - 3800' to top of cement retainer. Recovered bit & ran klustrite shoe & milled on retainer fr. 3800' to 3805'. Circ. hole clean & washed over retainer fr. 3805' to 3812'. Recovered portion of retainer. Ran junk basket & hydrostatic bailer & recovered formation & large pieces of retainer. Ran 5-7/8" OD cone buster mill w/klustrite & milled on retainer fr. 3812' to 3813' & milled fr. 3813' to 3815'. Ran bit & drld. fr. 3815' to 3865'. Circ. hole clean & recovered bit. Bell Wireline Svc. perf. Grayburg San Andres Zone open hole w/90 gran shots per foot at following intervals: 3795' - 3798', 3803' - 3811', 3821' - 3823', 3827' - 3829', 3833' - 3841', 3843' & 3850'. Ran pkr. & acidized Grayburg San Andres Zone OH fr. 3778' to 3865' w/ 1500 gal. 15% NEFE acid. Recovered pkr. & ran tbg. pump & rods. Set pumping unit & motor, ran electrical svc. & started pumping well on 7-10-87. Status changed fr. TA'd to pumping oil well.

Test of 7-23-87: Pumped 0 b.o. & 490 b.w. in 24 hrs. on 6 x 168" SPM. C103 & C104 to follow when oil prod. established.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Whaley Jr. TITLE Supv. Adm. Svc. DATE 7-24-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 27 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 27 1981
DOD
HOBBS OFFICE