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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 1385

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State "M"
3. Address of Operator Drawer D, Monument, NM 88265	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 South 1980 EAST 13 20S 36E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Monument - G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3555' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull tbg, run cement retainer on 2-7/8" tbg. and set retainer at 3740', test tbg, w/2000# and csg w/500#. Squeeze open hole from 3778' to 3865' w/100 sks class "C" cement mixed w/CaCl. WOC and drill out cement to 3806' using 2% KCL water, spot 100 gal. 15% NE acid in open hole and perf open hole fr 3784' to 3804' with 2 SPF. Break down open hole perfs as above with 2000 gal. 15% NE acid and flush with 2% KCL water, swab back load and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Zisker TITLE Supv. Admin. Serv. DATE 7-29-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.