Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, Nov. 88240

DISTRICT II P.O. DEEVE DD, Asteria, NM \$2210

DISTRICT III 1000 Rio Brasos Rd., Aster, NM 87410

y, Minerals and Natural Resources Department 5.8

OL_ CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

					AND NAT						
Opension							Well A	_	4248		
Amerada Hess Corporation					l			30-025-23471			
Adares .		• • •	0000								
Drawer D, Monument,	New Me	<u>x1C0 8</u>	8265		X Other	(Please expla					
(sasca(s) for Filing (Check proper box)		Change in 7	Tasaa	dan al-		(r iease expia	<i>ut)</i>				
	Oil		Dry Ga		Effor	tive 11	1_03				
Lecompletion L Thange is Operator			Conden		LITEU	CIVE II.	-1-95				
	Calendario					·····					
change of operator give same											
L DESCRIPTION OF WELL	AND LE	ASE									
aase Name			Pool N	ame, lactudis	g Formation			Lease		se No.	
State "Z"		1	Eun	ice Mor	ument G/	<u>'SA</u>	State,	Federal or Fee	<u> </u>	<u>1381</u>	
Location											
Unit LotlerA		660	Foot Pr	rom The <u>No</u>	rth Line	and	<u>660 </u>	et From The	East	Line	
10 -		C	_	265							
Section 13 Townshi	i <u>p 20</u>	15	Range	<u>36E</u>	<u>, Nh</u>	(PM,		Lea		County	
II. DESIGNATION OF TRAN	CONDITI		T AN								
LI. DESIGNATION OF TRAN		OFLE		Pinelino	Address (Giw	address to w	hich approved	copy of this fo	orm is to be ser	¥)	
EOTT 0il Pipeline Co		ML GEffe	ativé	4.1.07	Γ' P.O.	Box 466	6. Houst	on. Tex	as 77210	-4666	
Name of Authorized Transporter of Casin									orm is to be se		
Warren Petroleum Cor	mpany				P.0.	Box 158	9, Tulsa	, OK 7	4102		
If well produces oil or liquids,	Unit		Twp.	Rge.	ls gas actually	connected?	When	7			
ive location of tasks.	A		<u>20S</u>	<u>36E</u>	Yes		<u> </u>				
this production is commingled with that	from any of	ther lease or j	pool, gi	ve comming!	iag order aumi	xer:				<u> </u>	
V. COMPLETION DATA			<u> </u>	<u> </u>	N		<u> </u>			b.a.a.	
Designate Type of Completion	- (X)	Oil Well		Ges Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded		npl. Ready to	Prod.		Total Depth	L	J	P.B.T.D.	L	J	
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth			
Perfonitions								Depth Casis	ng Shoe		
		TIDNA									
					CEMENTI				 		
HOLE SIZE		ASING & TL			CEMENTI	NG RECOI DEPTH SET			SACKS CEM	INT	
HOLE SIZE					CEMENTI				SACKS CEM	INT	
HOLE SIZE					CEMENTI				SACKS CEM	INT	
HOLE SIZE									SACKS CEM	ENT	
	C.	ASING & TI	UBING	SIZE					SACKS CEM	<u>ENT</u>	
V. TEST DATA AND REQUE	C. ST FOR	ASING & TI		SIZE		DEPTH SET	F				
V. TEST DATA AND REQUE DIL WELL (Tert much be gfter	C. ST FOR	ASING & TU ALLOW		SIZE	be equal to or	DEPTH SET	I Nowable for th	is depth or be			
V. TEST DATA AND REQUE DIL WELL (Tari must be after Date First New Oil Rus To Task	Ci ST FOR recovery of Date of 1	ASING & TU ALLOW total volume Fea		SIZE	be equal to or Producing M	DEPTH SET	I Nowable for th	is depth or be etc.)	for full 24 hou		
V. TEST DATA AND REQUE DIL WELL (Tari must be after Date First New Oil Rus To Task	C. ST FOR recovery of	ASING & TU ALLOW total volume Fea		SIZE	be equal to or	DEPTH SET	I Nowable for th	is depth or be	for full 24 hou		
V. TEST DATA AND REQUE DIL WELL (Text must be after Date First New Oil Rus To Tank Leogth of Test	Ci ST FOR recovery of Date of 1 Tubing P	ASING & TL ALLOW total volume feat test:ro		SIZE	be equal to or Producing M Casing Press	DEPTH SET exceed top all ethod (Flow, p	I Nowable for th	is depth or be etc.) Choke Size	for full 24 hou		
V. TEST DATA AND REQUE DIL WELL (Text must be after Date First New Oil Rus To Tank Leogth of Test	Ci ST FOR recovery of Date of 1	ASING & TL ALLOW total volume feat test:ro		SIZE	be equal to or Producing M	DEPTH SET exceed top all ethod (Flow, p	I Nowable for th	is depth or be etc.)	for full 24 hou		
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V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	Ci ST FOR recovery of Date of 1 Tubing P	ASING & TL ALLOW total volume feat ress:ro		SIZE	be equal to or Producing M Casing Press Water - Bbla	DEPTH SET exceed top all ethod (Flow, p	I Nowable for th	is depth or be etc.) Choke Size Gas- MCF	for full 24 hou		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	C. ST FOR recovery of Date of 1 Tubing P Oil - Bbl	ASING & TL ALLOW total volume feat tess:ro s. 7 Test	ABLE	SIZE	be equal to or Producing M Casing Press Water - Bbla Bbla. Conden	DEPTH SET	I Nowable for th	is depth or be etc.) Choke Size Gas- MCF Gravity of	for full 24 hou Condensate		
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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