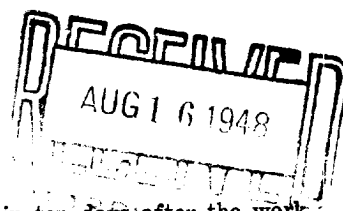


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 10, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**Amerada Petroleum Corporation** State **Z** Well No. **1** in the

Company or Operator \_\_\_\_\_ Lease \_\_\_\_\_  
**NE 1/4 NE 1/4** of Sec. **13**, T. **20S**, R. **36E**, N. M. P. M.,  
**Monument** Field, **Lea** County.

The dates of this work were as follows: **August 6-10, 1948**

Notice of intention to do the work was ~~yes~~ submitted on Form C-102 on **August 6, 1948**  
and approval of the proposed plan was ~~correct~~ obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**3850' Plugged Back Depth. Spotted 15 gals. Dowell Jelly Seal 3850' to 3849' and acidized with 3000 gals. Dowell F18417 acid. Started acid into formation 5:45PM, 8-6-48, and at 6:00PM formation broke from 650# to 550#. At 6:20PM broke from 550# to 350#. Job complete at 6:35PM. Started swabbing and in 10 1/2 hrs. recovered 136.62 bbls. fluid, 40.62 bbls. over the load, 11% BS, 22% water. In next 24 hrs. swabbed 319.16 bbls. fluid, 78.8% water. Stopped swabbing, drilled out plastic 3850' to 3855' and ran Dowell Spinner Survey with oil. Formation took fluid 3849'-3851', 100%, 7 bbls. per min., 750# press. Plugged back from 3855' to 3844' with 50 gals. Dowell Plastic and WOP until 7:00AM, 8-10-48**

Witnessed by **C. E. Telge** **Amerada Petroleum Corporation** **Farm Boss**  
Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

10th. day of **August** 1948Name **Will Hails Taylor**Position **Asst. Dist. Supt.****Will Hails Taylor**

Notary Public

Representing **Amerada Petroleum Corporation**  
Company or Operator

My commission expires \_\_\_\_\_

Address **Drawer D, Monument, New Mexico**

Remarks:

APPROVED

Date **AUG 16 1948**

Title