

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar and substructure.
18	180	172	Surface sand and red bed.
180	206	16	Red bed. Set 12 1/2" csg. At 196' w/ 200 sacks.
206	243	37	Red bed and shells.
243	632	389	Red bed.
632	839	207	Red bed and red rock.
839	911	72	Red rock.
911	962	51	Red rock, shale and GYP.
962	1058	96	Anhydrite. Top of anhydrite 962'.
1058	1195	137	Broken salt.
1195	1343	148	Anhydrite and shells. Air pocket at 1240'.
1343	1540	197	Salt and shells. Air pocket at 1343'-1540'.
1540	1693	153	Salt, potash and shells.
1693	1855	162	Salt and anhydrite shells. Small air showing.
1855	2063	208	Salt.
2063	2163	100	Salt and anhydrite.
2163	2299	136	Salt. Base of salt 2299'.
2299	2365	66	Anhydrite. Set 8-5/8" csg. At 2360' w/ 600 sacks.
2365	2524	159	Anhydrite and lime.
2524	2580	56	Sandy lime.
2580	2630	50	Anhydrite and lime. Top of Monument Lime 2630'.
2630	2682	52	Anhydrite and lime. Gas show at 2653'-56'.
2682	2766	84	Brown lime.
2766	2872	106	Gray lime.
2872	2968	96	Gray and brown lime.
2968	3864	956	Lime. Set 6-5/8" csg. At 3778' w/ 100 sacks.
			Top of Pay 3778'.
			3864' T.D. Broken line. Set 2 1/2" upset tubing at 3849'. Swabbed in and flowed 937 barrels oil on 8-3/4 hour test. Through 1" open choke on 2 1/2" tubing. Hourly average of 107 barrels. Daily gas rate of 942,000'. Gas oil ratio 567. Tubing pressure 180# Casing pressure 200#.