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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B1381	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name State "Z"
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 2
4. Location of Well UNIT LETTER <b>M H</b> , 1980 FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>20-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3555' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Perforated OH with 2 shots per interval at 3792', 3806', 3810', 3816', 3820', 3826'. Perforated 6-5/8" casing with 2 shots per foot from 3738' to 3756' and 3766' to 3780'. Spotted 1500# 20-40 sand and 125# Benzoic Blocking agent. Top of sand at 3817'. Treated open hole and casing perforations with 1500 gals. 15% NE acid and 55 gals. Baroid H-35. Cleaned out sand and ~~measured~~ reran production equipment. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>MCopBlack</u>	TITLE <u>SUPVR. ADM. SERV.</u>	DATE <u>7-31-72</u>	
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>AUG 3 1972</u>	
CONDITIONS OF APPROVAL, IF ANY:			