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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1381

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State "Z"
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 2
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 20-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3555' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull production equipment. Perforate open hole at 3792', 3806', 3810', 3816', 3820', 3826' with 2 shots per interval. Perforate 6-5/8" casing from 3738' to 3756', 3766' to 3780' with 2 shots per foot. Acidize with 1500 gals. 15% NE acid. Swab test. Frac if necessary. Rerun production equipment and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramsey TITLE Supv., Adm. Services. DATE 6-12-72

Orig. Signed by
Joe D. Ramsey
Dist. 1, Supv.

TITLE _____ DATE JUN 19 1972

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 1 1964

[illegible]

100-443887-100