FORM	C-105

			and her disease the second second	And a second part of the second s		CONSERVA				C GLANGS SPRINGER
		<u></u>	12.1		San	ita Fe, New Me	rico	$1 \sim 1^{\circ}$	1	Rati
	· • • • • • • • • • • • • • • • • • • •									·····
				n da fi					÷	
	╹╎╌╍╌╴╎╌╌╴╂╌╌╍╌╎╴		te de la centra	•	n na sin Bilitana sin		e	T		
					1 - E - W	ELL RECO	RD	Â.		71
	9.0		 √15 	1 19 6	•⊉មេរី ÷			,	···· #47	11
			•	-	ng Dalan. Alban					
			. موتاً با ا	· .	8 . 1945 - 194					·
	- -		age	nt not more i	than threaty dr	nnission, Santa I Tys after completi	on of well.	Follow instru	uctions	J
			in by	the Rules an following it	d Regulations	of the Commissi BMIT IN TRIPLI	on. Indica	te questionabl	le date	•
LOC	AREA 640 AC ATE WELL CO	CRES RRECTLY	•30 Ē					1		- -
				64 <u>1</u>	an datau data					n ev a
Amera		mpany or Open		• ¹ • • • •	т. «2-л —		Lease	tate "Z"		
	C		vell No	1	sut Sie	of Sec			20	- 101 F
	•							, I		
	. , 1	N. M. P. M.,_	NOILIN	a daktado o a situ A daktado o a situ	—Field,		<u>ea</u>			_County.
Vell is_	1960 ¹ feet	t south of the	North lin	è and 66	feet w	est of the East	line of	13 # 20 -	- 36	
' State i	land the oil a	nd gas lease is	No.	• · · · · · · · · · · · · · · · · · · ·	Assignme	ant No.			Ť	6.5
		-		an a	A = 2 + 2 + 2 + 2 + 2 + 2 + 2 + 2 + 2 + 2			· · · · -		
patent	ed land the or	wner is	.	ing an		, Addre	SS			
Gover	nment land t	he permittee	is			, Addre	ss		»	
he Les	see is	Amerada P	stroleur	a Corpor	ation -	, Addre	ss Tul	se. Okla)	hoise	
2										
			1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			. Mat	1A. 1058		- 1.5
		Apr11 82.	1937	19	Drilling	g was complet Address				_19
lame of	drilling con	Apr11 82.	1937	19	Drillin;					
ame of llevation	drilling con n above sea le	Apr 11 82, tractor]	1937		Drillin;			aa, Okla)		
ame of	drilling con n above sea le	Apr11 22, tractor	1937	19 rilling SSEC	, Drillin,	Address	<u></u> TU]	aa, Okla)		
ame of levation he info	drilling con n above sea le rmation giver	April 22, tractor	1937	19 Filling SSEC F tial until OIL SAN	Drillin Oo, leet. DS GR ZON	Address	<u></u> TU]	aa, Okla)		
fame of Elevation The info	drilling con n above sea le rmation giver	Apr11 22, tractor	1937	19 Filling SSEP F tial until OIL SAN	Drillin 00, feet. DS GR ZON	Address	<u></u> TU]	aa, Okla)		
Tame of Elevation The info	drilling con n above sea le rmation given om	April 22, tractor ovel at top of h is to be kept 5782 to	1937	19 rilling SSGO tial until OIL SAN 67	Drilling , feet. DS GR ZON No. 4, fr	Address	TU		i cin ș	•
Name of Slevation The info No. 1, fro	drilling con n above sea le rmation given om	April 22 tractor ovel at top of o is to be kept 3782 t o to to	1937	19 rilling BERO F tial until OIL SAN B70	Drillin feet. DS GR ZON No. 4, fr No. 5, fr No. 6, fr	Address	T	19 to		•
Tame of Elevation The info To. 1, fro	drilling con n above sea le rmation given om	April 22 tractor ovel at top of o is to be kept 3782 t o to to	1937	19 rilling BERO F tial until OIL SAN B70	Drillin feet. DS GR ZON No. 4, fr No. 5, fr No. 6, fr	Address	T	19 to		•
Tame of Slevation The info To. 1, fro To. 2, fro To. 3, fro	drilling con n above sea le rmation given om om	April 22 tractor ovel at top of on is to be kept 	1937 Keble D casing 1 t confident	19 rilling SSEC tial until OIL SAN B7 MPORTANT	Drillin feet. DS GR ZON S ON 4, fr No. 4, fr No. 5, fr No. 6, fr C WATER S	Address ES rom rom BANDS	T	19 to to		•
Tame of Elevation The info To. 1, fro To. 2, fro Lo. 3, fro nclude o	drilling con n above sea le rmation given om om om data on rate	April 22 tractor vel at top of a is to be kept 5782 * to to to to to to to to to to	1937 Seble D casing 1 t confident t confident 1939	19 rilling SSERT tial until OIL SAN B7 MPORTANT evation to v	Drillin feet. DS GR ZON SS ON 4, fr No. 5, fr No. 6, fr WATER S which water	Address		19 to to to		
fame of flevation the info to. 1, fro to. 2, fro to. 3, fro nclude o	drilling con n above sea le rmation given om om	April 22 tractor vel at top of a is to be kept 5782 * to to to to to to to to to to	1937 Seble D casing 1 t confident t confident 1939	19 rilling SSERT tial until OIL SAN B7 MPORTANT evation to v	Drillin feet. DS GR ZON SS ON 4, fr No. 5, fr No. 6, fr WATER S which water	Address ES rom rom BANDS		19 to to to		
Tame of Elevation The info To. 1, fro To. 2, fro To. 3, fro nclude o	drilling con n above sea le rmation given om om om data on rate rom	April 22 tractor vel at top of a is to be keps 3782 to to to to to to to to to to to	1937 Seble D casing S t confident Second Second Second Second Secon	19 rilling SSGO tial until OIL SAW B7 MPORTANT evation to v _to	Drillin feet. DS GR ZON 5 No. 4, fr No. 5, fr No. 6, fr WATER S which water	Address ES rom rom SANDS rose in holefe	Fu)	19 to to to		
Tame of Elevation The info To. 1, fro To. 2, fro To. 3, fro Include of To. 1, fro To. 2, fro	drilling con n above sea le rmation given om om om om data on rate rom rom	April 22 tractor ovel at top of o i is to be kept 3782 1 to to to to to to to to to to	1937 Soble D casing 1 t confident 	19 rilling SSEC tial until OIL SAN 87 MPORTANT evation to v to to	Drillin Drillin Drillin DS ÖR ZON S ÖR ZON	Address ES rom rom rom SANDS rose in holefe	Tu)	19 to to to		
Tame of Clevation The info To. 1, fro To. 2, fro To. 2, fro To. 2, fro	drilling con n above sea le rmation given om om om data on rate rom rom	April 22 tractor ovel at top of on a is to be kept 3782 ! to to to to to to to to to to	1937 Seble D casing 1 t confident 	19 rilling SSGO	Drillin feet. DS GR ZON No. 4, fr No. 5, fr No. 6, fr WATER S which water	ES rom rom SANDS rose in hole.	Fu) Det			
Tame of Clevation The info To. 1, fro To. 2, fro To. 2, fro To. 2, fro	drilling con n above sea le rmation given om om om data on rate rom rom	April 22 tractor ovel at top of on a is to be kept 3782 ! to to to to to to to to to to	1937 Seble D casing 1 t confident 	19 rilling SSGO	Drillin feet. DS GR ZON No. 4, fr No. 5, fr No. 6, fr WATER S which water	Address ES rom rom rom SANDS rose in holefe	Fu) Det			
Tame of Clevation The info To. 1, fro To. 2, fro To. 2, fro To. 2, fro	drilling con n above sea le rmation given om om om data on rate rom rom	April 22 tractor ovel at top of on a is to be kept 3782 ! to to to to to to to to to to	1937 Seble D casing 1 t confident 	19 rilling SBGO = tial until OIL SAN BTO TO TO to to to to to to	Drillin feet. DS GR ZON No. 4, fr No. 5, fr No. 6, fr WATER S which water	Address	Fu) Det			
fame of flevation the info: (0. 1, fro (0. 2, fro (0. 3, fro (0. 1, fro (0. 2, fro (0. 2, fro (0. 2, fro)	drilling con n above sea le rmation given om om om om om om om data on rate rom rom rom	April 22 tractor ovel at top of on is to be kept 3782 1 to to to to to to to to to to	1937 Seble D casing 1 t confident 	19 rilling SBGO = tial until OIL SAN BTO TO TO to to to to to to	Drillin Drillin Co.,	Address	Tu			
fame of flevation the info: (0. 1, fro (0. 2, fro (0. 3, fro (0. 1, fro (0. 2, fro (0. 2, fro (0. 2, fro)	drilling con n above sea le rmation given om om om data on rate rom rom	April 22 tractor ovel at top of on a is to be kept 3782 ! to to to to to to to to to to	1937 Seble D casing 1 t confident 	19 rilling SBGO = tial until OIL SAN BTO TO TO to to to to to to	Drillin Drillin Drillin DS ÖR ZON DS ÖR DS ÖR ZON DS ÖR DS	Address	Tu)			
Tame of Clevation The info To. 1, fro To. 2, fro To. 2, fro To. 2, fro To. 2, fro To. 2, fro To. 4, fro SIZE	drilling con n above sea le rmation given om om om om data on rate rom rom rom rom rom rom rom	April 22 tractor vel at top of of a is to be kept 57RE ! to to to to of water inflo NORE THREADS PER INCH	1937 Keble D casing 1 t confident make	19 rilling SEC tial until OIL SAN B7 MPORTANT evation to v to to to to CASIN AMOUNT	Drillin Drillin Co. feet. DS GR ZON 39 No. 4, fr No. 5, fr No. 5, fr WATER S which water G RECORD KIND OF SHOE	ES rom rom SANDS rose in hole. fe fe fe fe fe fe fe	Tu			
Name of Elevation The info No. 1, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 4, fro SIZE	drilling con n above sea le rmation given om om om om om data on rate rom_ rom	April 22 tractor vel at top of a is to be kept 5782 * to to to to to to to to to to	Aske MAKE	19 rilling Sime - tial until OIL SAN B7 • MPORTANI evation to v to to to to CASIN AMOUNT 174 · 14	Drilling 	ES rom rom SANDS rose in hole. fe fe fe fe fe fe fe fe fe fe fe fe fe	Tu)			
Name of Elevation The info No. 1, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 4, fro SIZE	drilling con n above sea le rmation given om om om data on rate rom 1400 rate 1000 rate 	April 22 tractor vel at top of of is to be kept 5782 to to to to to to to to to to	Aske MAKE Sales	19 rilling SECON tial until OIL SAN B7 MPORTANT evation to v to to to to CASIN AMOUNT 174110 8394110	Drillin Drillin Co. feet. DS GR ZON 39 No. 4, fr No. 5, fr No. 5, fr WATER S which water G RECORD KIND OF SHOE TOZAL Baker	ES rom rom SANDS rose in hole. fe fe fe fe fe fe fe fe fe fe fe fe fe	Tu)			
Name of Elevation The info No. 1, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 4, fro SIZE	drilling con n above sea le rmation given om om om om om data on rate rom_ rom	April 22 tractor vel at top of a is to be kept 5782 * to to to to to to to to to to	Aske MAKE	19 rilling Sime - tial until OIL SAN B7 • MPORTANI evation to v to to to to CASIN AMOUNT 174 · 14	Drillin Drillin Co. feet. DS GR ZON 39 No. 4, fr No. 5, fr No. 5, fr WATER S which water G RECORD KIND OF SHOE TOZAL Baker	ES rom rom SANDS rose in hole. fe fe fe fe CUT & FILLED FROM FROM	Tu)			
Name of Elevation The info No. 1, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 4, fro	drilling con n above sea le rmation given om om om data on rate rom 1400 rate 1000 rate 	April 22 tractor vel at top of of is to be kept 5782 to to to to to to to to to to	Aske MAKE Sales	19 rilling SECON tial until OIL SAN B7 MPORTANT evation to v to to to to CASIN AMOUNT 174110 8394110	Drillin Drillin Co. feet. DS GR ZON 39 No. 4, fr No. 5, fr No. 5, fr WATER S which water G RECORD KIND OF SHOE TOZAL Baker	ES rom rom SANDS rose in hole. fe fe fe fe fe fe fe fe fe fe fe fe fe	Tu)			
Name of Elevation The info No. 1, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 4, fro SIZE	drilling con n above sea le rmation given om om om data on rate rom 1400 rate 1000 rate 	April 22 tractor vel at top of of is to be kept 5782 to to to to to to to to to to	Aske MAKE Sales	19 rilling SECON tial until OIL SAN B7 MPORTANT evation to v to to to to CASIN AMOUNT 174110 8394110	Drillin Drillin Co. feet. DS GR ZON 39 No. 4, fr No. 5, fr No. 5, fr WATER S which water G RECORD KIND OF SHOE TOZAL Baker	ES rom rom SANDS rose in hole. fe fe fe fe fe fe fe fe fe fe fe fe fe	Tu)			
Name of Elevation The info No. 1, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 2, fro No. 4, fro SIZE	drilling con n above sea le rmation given om om om data on rate rom 1400 rate 1000 rate 	April 22 tractor vel at top of of is to be kept 5782 to to to to to to to to to to	Aske MAKE Sales	19 rilling SECON tial until OIL SAN B7 MPORTANT evation to v to to to to CASIN AMOUNT 174110 8394110	Drillin Drillin Co. feet. DS GR ZON 39 No. 4, fr No. 5, fr No. 5, fr WATER S which water G RECORD KIND OF SHOE TOZAL Baker	ES rom rom SANDS rose in hole. fe fe fe fe fe fe fe fe fe fe fe fe fe	Tu)			

-

, **a**a ,

SIZE OF HOLE CASING NO. SACKS OF CEMENT WHERE SET METHOD USED MUD GRAVITY AMOUNT OF MUD USED 17<u>1" 121"</u> 11" 8-5/8" 191+ 800 Rel liberten 83861 800 Helliburbon 7-7/8" 6-5/8" 378.81 100 Hallimrton

Adapters—						
• • • • •		RECORD OF SH			TO TO & OTO FINANCE	
		MECOND OF SH		nemical T	TERATMENT	·
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell XX AC	4.			
	1					
Results of	shooting or che	mical treatment	On hear of			I
icourts or	SHOULING UI CHE	micar treatment	- VII - VII - VI VI			·····
		DECORD OF				
lf drill-stei	m or other speci		DRILL-STEM A surveys were m			sheet and attach hereto.
	~		TOOLS US	ŧ	ere on soparate	sacor and astach hereto.
Rotary too	ls were used fr	omfeet				eet tofeet
						eet tofeet
		·	PRODUCTI			
Dut to mod				UN		
		, 1957		Dime. Sides		
						% was oil;%
				ons gasoline p	per 1,000 cu. ft. of	gas
Rock press	ure, 1bs. per sq	. in				
			EMPLOYE	es		
	lobbs		, Driller	Tom	Brown	, Driller
H. G. I	ming	<u>,</u>	, Driller			, Driller
H. G. I Roy Ma		FORMATIC	N RECORD O	N OTHER	SIDE	
		that the information	given herewith	is a complet	e and correct reco	ord of the well and all
Rey Max	wear or affirm (on it so far as ca	n be determined from	1 available reco	'ds.		
Rey Max	wear or affirm (on it so far as ca	in be determined from	1 available recor	as.		
Rey Mai hereby sw work done	wear or affirm (on it so far as ca and sworn to be	in be determined from	1 available recor	Monuquet	, New Mexico	Mayte 25, 1957-
Rey Mai hereby sw work done	on it so far as ca	n be determined from	available record	•••	Starkey	Mayte 25, 1937
Rey Man hereby sw work done - Subscribed	on it so far as ca	in be determined from	1 available recon 5	Monungat ameG	Starking	Mayte 25, 1937
Rey Man hereby sw work done - Subscribed	on it so far as ca	n be determined from	1 available recoi	Monunjegt	Super.	Mayte 25, 1937

,

	то	THICKNESS OF	BERAK FORMATION
	m		
0	18	18	Cellar and substructure.
18	96	78	Sand and she ls.
9 6 140	140 200	60	Red bed. Set 124" cag. At 191' w/ 200 sacks.
200	836	-6 3 6	Red bed and shells.
838	946	108	Red bed, shells and gyp.
946	975		-
975 - 36	no zaca l One A - di		minyiri to . Top of Anhydrite 975.
1025	olten 1000 - steel		THE OF STREETS OF BYD.
1066	1115	49	Anhydrite and rock. RABBA 14 AND A
1115	1530	815	Salt and anhydrate.
1330	1955	625	Salt and shells.
1985	8099	144	Salt, she is and streaks of gype case
2099	8158		
8156	8814	156	Salt. Anhydrite and salt.
2314	2325 2388	tt the Bast Has of	
2325	2550	of rhe e East like of. 28	Anhydrite and gyp.
2350	2395		
2395	3635	240	Anhydrite and saud.
2635	3157	528	Anhydrite and brown and gray lime. Top of Monausen
5157	3720		Lime.
3720	3790	70	and and lime shells, Set 6-5/8" cag. At 3782' W/
		<u>i i se signica se</u>	ar grantes - com a this no shall 100: Sector , or to set a super D. Th
3790	3967	? ?	Lime
	•		Top of Par. 37881 updess to other feed are not termined
			Ton of state of course of course of constrained and the second states of the second
in under 800# on	1200# on th tubing. Ac	tle gas. Tre ubingand Bo g 14 set 3 hour 480 barrel	tuing at 3862". Swabbed approximately 3 barrels of stat with 2000 gellons of Dowell XX ACid. Acid star auge on easing. 30 barrels of flush oil finished un suit and the state of the state
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g 16 set 3 hour ad 480 barrel open choke on	stad with 2000 gallons of Dowell XX ACid. Acid star suge on easing. 30 barrels of flush oil finished un station 15 hour test. Hourly average of 28 barbels Son tubing. Daily gas wolware at last of test 351,0
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand no g id set 3 hour ed 480 barrel open choke on Tubing press	stad with 2000 gellons of Dowell XX ACid. Acid star auge on easing. 30 barrels of flush oil finished un such Acid star solid on 15 hour test. Hourly average of 28 barbels 257 tubing. Daily gas volume at last of test 351,0 ure 257. Casing pressure 2407.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand no g id set 3 hour ed 480 barrel open choke on Tubing press	stad with 2000 gallons of Dowell XX ACid. Acid star suge on easing. 30 barrels of flush oil finished un station 15 hour test. Hourly average of 28 barbels Son tubing. Daily gas wolware at last of test 351,0
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand no g id set 3 hour ed 480 barrel open choke on Tubing press	stad with 2000 gallons of Dowell XX ACid. Acid star auge on easing. 30 barrels of flush oil finished un such Acid star a oil on 15 hour test. Hourly average of 28 barbels 257 tubing. Daily gas volume at last of test 351,0 ure 257. Casing pressure 2407.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand no g id set 3 hour ed 480 barrel open choke on Tubing press	stad with 2000 gallons of Dowell XX ACid. Acid star auge on easing. 30 barrels of flush oil finished un such Acid star a oil on 15 hour test. Hourly average of 28 barbels 257 tubing. Daily gas volume at last of test 351,0 ure 257. Casing pressure 2407.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	stad with 2000 gallons of Dowell XX ACid. Acid star auge on easing. 30 barrels of flush oil finished un such Acid star a oil on 15 hour test. Hourly average of 28 barbels 257 tubing. Daily gas volume at last of test 351,0 ure 257. Casing pressure 2407.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	stad with 2000 gallons of Dowell XX ACid. Acid star auge on easing. 30 barrels of flush oil finished un such Acid star a oil on 15 hour test. Hourly average of 28 barbels 257 tubing. Daily gas volume at last of test 351,0 ure 257. Casing pressure 2407.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	stad with 2000 gallons of Dowell XX ACid. Acid star auge on easing. 30 barrels of flush oil finished un such Acid star a oil on 15 hour test. Hourly average of 28 barbels 257 tubing. Daily gas volume at last of test 351,0 ure 257. Casing pressure 2407.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	stad with 2000 gallons of Dowell XX ACid. Acii star suge on easing. 30 barrels of flush oil finished un south Acia star soll on 15 hour test. Hourly average of 28 barbels 25%. Unity and the star of test 351,0 ure 25%. Casing pressure 240%.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	etad with 2000 gallons of Dowell XX ACid. Acii star auge on easing. 30 barrels of flush oil finished un agent Article and the star of test. Hourly average of 28 barbels 25%. Units Daily gas wolume at last of test 351,0 ure 25%. Casing pressure 240%.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	stad with 2000 gallons of Dowell XX ACid. Acii star auge on easing. 30 barrels of flush oil finished un source of 15 hour test. Hourly average of 28 barbels 257 tubing. Daily gas wolwme at last of test 351,0 ure 25%. Casing pressure 240%.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	etad with 2000 gallons of Dowell XX ACid. Acii star auge on easing. 30 barrels of flush oil finished un agent Article and the star of test. Hourly average of 28 barbels 25%. Units Daily gas wolume at last of test 351,0 ure 25%. Casing pressure 240%.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	stad with 2000 gallons of Dowell XX ACid. Acii star auge on easing. 30 barrels of flush oil finished un source of 15 hour test. Hourly average of 28 barbels 257 tubing. Daily gas wolwme at last of test 351,0 ure 25%. Casing pressure 240%.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	stad with 2000 gallons of Dowell XX ACid. Acii star auge on easing. 30 barrels of flush oil finished un source of 15 hour test. Hourly average of 28 barbels 257 tubing. Daily gas wolwme at last of test 351,0 ure 25%. Casing pressure 240%.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	stad with 2000 mallons of Dowell XX ACid. Acid star sugs on easing. 30 barrels of fluch oil finished un soil on 15 hour test. Hourly average of 28 barbels 2gH subing. Daily gas wohume at last of test 351,0 ure 25f. Casing pressure 240f.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	stad with 2000 gallons of Dowell XX ACid. Acii star auge on easing. 30 barrels of flush oil finished un source of 15 hour test. Hourly average of 28 barbels 257 tubing. Daily gas wolwme at last of test 351,0 ure 25%. Casing pressure 240%.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	stad with 2000 mallons of Dowell XX ACid. Acid star sugs on easing. 30 barrels of fluch oil finished un soil on 15 hour test. Hourly average of 28 barbels 2gH subing. Daily gas wohume at last of test 351,0 ure 25f. Casing pressure 240f.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tle gas. Tre ubingand Bo g id set 3 hour ad 480 barrel open choke on Tubing press	stad with 2000 mallons of Dowell XX ACid. Acid star sugs on easing. 30 barrels of fluch oil finished un soil on 15 hour test. Hourly average of 28 barbels 2gH subing. Daily gas wohume at last of test 351,0 ure 25f. Casing pressure 240f.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tie gas. Tre ubingand Bo g 14 set 3 hour at 480 barrel open choke on Tubing press 	stad with 2000 mallons of Dowell XX ACid. Acid star sugs on easing. 30 barrels of fluch oil finished un soil on 15 hour test. Hourly average of 28 barbels 2gH subing. Daily gas wolware at last of test 351,0 ure 25f. Casing pressure 240f.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tie gas. Tre ubingand Bo g 14 set 3 hour at 480 barrel open choke on Tubing press 	stad with 2000 mallons of Dowell XX ACid. Acid star sugs on easing. 30 barrels of fluch oil finished un soil on 15 hour test. Hourly average of 28 barbels 2gH subing. Daily gas wohume at last of test 351,0 ure 25f. Casing pressure 240f.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tie gas. Tre ubingand Bo g 14 set 3 hour at 480 barrel open choke on Tubing press 	stad with 2000 mallons of Dowell XX ACid. Acid star sugs on easing. 30 barrels of fluch oil finished un soil on 15 hour test. Hourly average of 28 barbels 2gH subing. Daily gas wohume at last of test 351,0 ure 25f. Casing pressure 240f.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tie gas. Tre ubingand Bo g 14 set 3 hour at 480 barrel open choke on Tubing press 	the with #000 gallons of Dowell XX ACid. Acii star uge on easing. 30 barrels of fluch oil finished un soil on 15 hour test. Hourly average of 28 barbels Son test 351;0 ure 25%. Casing pressure 240%. KAN THEN TEATRONKE ADDITION OF THE TEATRONKE ADDITION OF T
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tie gas. Tre ubingand Bo g 14 set 3 hour at 480 barrel open choke on Tubing press 	the with #000 gallons of Dowell XX ACid. Acii star uge on easing. 30 barrels of fluch oil finished un soil on 15 hour test. Hourly average of 28 barbels Son test 351;0 ure 25%. Casing pressure 240%. KAN THEN TEATRONKE ADDITION OF THE TEATRONKE ADDITION OF T
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tie gas. Tre ubingand Bo g 14 set 3 hour at 480 barrel open choke on Tubing press 	the with #000 gallons of Dowell XX ACid. Acii star uge on easing. 30 barrels of fluch oil finished un soil on 15 hour test. Hourly average of 28 barbels Son test 351;0 ure 25%. Casing pressure 240%. KAN THEN TEATRONKE ADDITION OF THE TEATRONKE ADDITION OF T
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tie gas. Tre ubingand Bo g 14 set 3 hour at 480 barrel open choke on Tubing press 	the with #000 gallons of Dowell XX ACid. Acii star uge on easing. 30 barrels of fluch oil finished un soil on 15 hour test. Hourly average of 28 barrels Son test 351.0 ure 25%. Casing pressure 240%. KAN THEN TEST ONE: A STREAM ON THE TEST OF THE TEST. THE TEST OF
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tie gas. Tre ubingand Bo g 14 set 3 hour at 480 barrel open choke on Tubing press 	the with \$000 gallons of Dowell XX ACid. Acii star suge on easing. 50 barrels of fluch oil finished un soll on 15 hour test. Hourly average of 28 barbels shi tubing. Daily gas wolware at last of test 351,0 ure 25%. Casing pressure 240%.
in under 800# on Swabbed Flowing	1200# on the state of the second seco	tie gas. Tre ubingand Bo g 14 set 3 hour at 480 barrel open choke on Tubing press 	the with #090 gallons of Dowell XX ACid. Acii star suge on easing. 50 barrels of fluch oil finished un soft and the star of test. Hourly average of 28 barbels shi tubing. Daily gas wolware at last of test 351,0 ure 25%. Casing pressure 240%.

- METERS	 έ.,	

	 	:53	1:5	÷;		 and the second	1.017
	 			- • •	 	 and the second	$e^{i \lambda_{1} \cdot \lambda_{2}} e^{-i \lambda_{1} \cdot \lambda_{2}}$

NUMERAL INTRACTOR OFFICE IN THE STATE

				· · · · · · · · · · · · · · · · · · ·
erte prisean nuite	n i na maging san tang san ta San tang san t		$\frac{1}{2} = \frac{1}{2} \left[\frac{1}{2} \left[$	4 • 5 · · ·
			and the second	
		······································	in an	.
			,	·····
			and the second	
		•	tto dife di di servicio da	an an taon taon taon taon taon taon amin' ami

ARCHED OF DEVELOPED AND SPENTAL TESTS

In terms that an efficiency of the set of the set of the set of the reasonable report on separate diast and class and

建铸铁制 公开 的复数

5.15 5.1.5	La di Setaa	Linin Li sveti i s	n Lener	the second second		i filing de la composition de	1997 - 1977 - 19
P.1			a uvili.		·	1 Inne Alt	1. State

anggannya etkotang

and the second second

жад 1. маня — мая на село с	Lundo e z tenții în l	(Štr 784		
		- _•	¢∄™⊈tuk u di ul'es j"uli i iniziana af tra	ing a star in the second se
			lan an the second s	n and the second stands of the

		العاد المغر مغور الم	and the contract of the	•	• ~
esta .	ده د مصفور د چې د		 	se to car	

DEED THEO THE CARE DE AMERICAN

a da a composito de sus sus informations provisiones de la compositione de subbra a composito de seconda de A composito de subbra de unite commité commité commité de la compositor.

	e			State British Sea	i likinak
1		and the second	<u>11461 (</u>		tan di san
يسي حديث في مع		stituerotes :			
			Star Star	en de la servici de la servici La sur la servici de la serv	1

and the second se

.0. .