Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottorn of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>	٦	TO TRA	ANSF	PORT OIL	L AND NA	TURAL GA						
Operator Chevron U.S.A., in	Chevron U.S.A., Inc.						Well API No. 30-025-04251					
Address P.O. Box 1150 M	idland, TX	79702	2									
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead	Change in	Dry C	_	Out	er (Please expla	sin)					
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA		In	V V	·	W.1	V:-A	of Lease				
R. R. Bell (NCT-G)	. R. Bell (NCT-G) 1 Eumont Gas								of Lease Lease No. Federal or Fee			
Unit Letter P	.660		_ Feet F	rom The Sc	outh Lin	e and 660	F	et From The	East	Line		
Section 13 Township 20S Range 36E						, NMPM, Lea County						
III. DESIGNATION OF TRAI	NSPORTE	R OF O	IL A	ND NATU								
Name of Authorized Transporter of Oil Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, TX 79702											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Northern Natural Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 308, Omaha, NE 68101							
If well produces oil or liquids, give location of tanks.	Sec. 13				is gas actually connected? WI			es ? Unknown				
If this production is commingled with that	from any other	r lease or	pool, g	ive comming	ling order num	ber:						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded		e Compl. Ready to Pr			Total Depth	l	<u></u>	P.B.T.D.	l	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
1 Old alone								Deput Casin	g Silve			
TUBING, CASING AND					CEMENTI		D					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
	-				<u> </u>							
 V. TEST DATA AND REQUE	ST FOR A	LLOWA	ARLF	<u> </u>								
OIL WELL (Test must be after					be equal to or	exceed top allo	wable for thi	s depth or be j	or full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL		·····			1			. 				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved							
J. K. Ripley												
Signature J. K. Ripley Printed Name	J. K. Ripley Tech Assistant					By NAME AND THE SECTION						
9/5/91 Date		(915)6 Tele			Title							
					11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

PFCD (a)

SEP 06 1991