

Oil Conservation Commission

H.
May 29, 1956

*1956 May 29, 1956
100% PAYMENT IN ADVANCE*

R. R. Bell "G" No. 1 is to be the unit well for the proposed 160-acre unit.

- 7:35*
- (4) In order to obtain a pipe line connection and gas allowable for Gulf's R. R. Bell "G" No. 1, Form G-104, G-110 and Form G-126 have been duly filed. Pending the furnishing to the Land Commissioner satisfactory evidence of communitization of Gulf's, Amorada's and Superior's acreage in the proposed 160-acre unit and approval of the unit by the Land Commissioner, Gulf desires to produce an 80-acre gas allowable all of which would be attributable to Gulf's 80-acre R. R. Bell "G" Lease described as the S/2 SW/4 Section 13, T-20-S, R-36-E, Lea County, New Mexico.
- (5) The proposed non-standard gas proration unit will meet the requirements of Rule 5(b) of the Oil Conservation Commission Order No. R-520 as follows:
- (a) Contiguous quarter-quarter sections will comprise the unit.
 - (b) The proposed unit lies wholly within a single governmental section.
 - (c) All acreage within the proposed unit may reasonably be presumed productive of gas.
 - (d) The length or width of the proposed unit does not exceed 5,200 feet.
 - (e) By copy of this letter of application, all operators owning interest in the section in which the proposed unit is located and all operators within 1,500 feet of the proposed unit well are notified by registered mail of the intent of Gulf Oil Corporation, Amorada Petroleum Corporation and Superior Oil Company to form the proposed non-standard gas proration unit. (See attached affidavit.)
- (6) The approval of this application for a 160-acre non-standard gas proration unit with the assignment of only an 80-acre allowable to Gulf's R. R. Bell "G" No. 1 until such time as communitization is completed will, in the opinion of the applicant, prevent waste, protect correlative rights and serve the best interest of conservation.

In view of the existence of the facts herein stated and compliance with the provisions of Rule 5(b) of the Oil Conservation Commission's Order

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