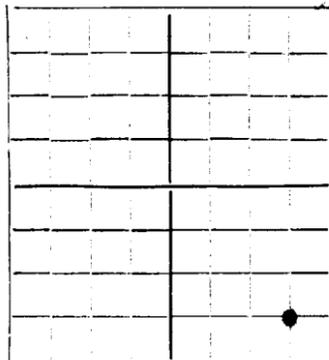


RECEIVED MAY 20 1937

DUPLICATE



AREA 640 ACRES LOCATE WELL CORRECTLY

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation Tulsa, Oklahoma

Company or Operator: R.R. Bell G, Well No. 1, of Sec. 15, T. 20S, N. M. P. M., Monument, Lea County. Well is 1980 feet south of the North line and 600 feet west of the East line of SE SE. If State land the oil and gas lease is No. B-250. Assignment No. The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma. Drilling commenced April 2, 1937, Drilling was completed April 25, 1937. Name of drilling contractor Loffland Brothers, Address Tulsa, Oklahoma. Elevation above sea level at top of casing 5850 feet. The information given is to be kept confidential until ? 19??

OIL SANDS OR ZONES

No. 1, from 5820' to 5875' No. 4, from ... to ... No. 2, from Pay 5775' No. 5, from ... to ... No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from Rotary Hole to ... feet. No. 2, from ... to ... feet. No. 3, from ... to ... feet. No. 4, from ... to ... feet.

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Rows include 10-5/4 (82.75, 8, Lapw., 289'), 7-5/8 (26.4, 8, Lapw., 2455), 5-1/2 (17, 10, **, 5771). Note: **Bottom 66 fts. South Chester Lapweld, Top 71 fts. Seamless.

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Rows include 10-5/4 (10-5/4, 289', 175, Halliburton, Used 400# of calcium chloride), 8-7/8 (7-5/8, 2455, 525, Halliburton, Used 600# of Aquagel.), 6-5/4 (5-1/2, 5771, 175, Halliburton).

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set. Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT. Row: Hydrochloric Acid, 2,000, 4-25-37, 5875'

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 5875' feet, and from ... feet to ... feet. Cable tools were used from ... feet to ... feet, and from ... feet to ... feet.

PRODUCTION

Put to producing May 1, 1937. The production of the first 24 hours was 1,255 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be. If gas well, cu. ft. per 24 hours 1,217,000. Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17th day of May, 1937. Notary Public. My Commission expires March 16, 1940. Place: Tulsa, Oklahoma. Date: May 17, 1937. Name: [Signature]. Position: General Superintendent. Representing: Gulf Oil Corporation. Company or Operator: Tulsa, Oklahoma. Address: Tulsa, Oklahoma.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	25'		Surface rock & calcchi
	198		Surface shells
	258		Surface shells & sand
	505		Red bed
	978		Red bed & shell
	1081		Anhydrite
	1112		Broken anhydrite
	1208		Broken salt & shell
	1512		Anhydrite & salt
	1548		Anhydrite shells
	1508		Broken salt & shell
	1653		Salt & anhydrite shells
	1798		Salt
	2058		Salt & shells
	2180		Salt, anhydrite & shells
	2198		Anhydrite
	2370		Salt & shells
	2576		Broken salt
	2477		Anhydrite
	2781		Anhydrite & lime
	3875		Lime
			Formation Tops
			Anhydrite 1000'
			Salt Base 2580
			Brown line 2680
			Upper San Andres 3520
			Pay 3775