

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	X
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) Underream Open Hole X		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

May 29, 1958

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation **R. R. Bell "G"** Well No. **2** in **0**
(Company or Operator) (Unit)
SW $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **13**, T. **20**, R. **36**, NMPM., **Monument** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to underream open hole, install liner, perforate and acid treat as follows:

Kill well, pull tubing and packer. Move in cable tools and underream open hole 3765-3876' total depth from 4-1/4" hole to 6". Run approximately 170' - 4-1/2" OD 12.60# J-55 Hydril flush joint liner with Baker Duplex cement wash down whirler float shoe on bottom and inverted Texas pattern shoe on top of liner. Cement liner and circulate excess cement to surface. Pressure test liner with 500#. Perforate liner with 4 - 1/2" jet holes per foot at interval to be picked from logs to be run at the time. Sub & test; acid treat if warranted. Run tubing and return well to production.

Approved....., 1958
Except as follows:Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation

Company or Operator

By.....

Position **Area Production Superintendent**

Send Communications regarding well to:

Name **Gulf Oil Corporation**Address **Box 2167 - Hobbs, New Mexico**