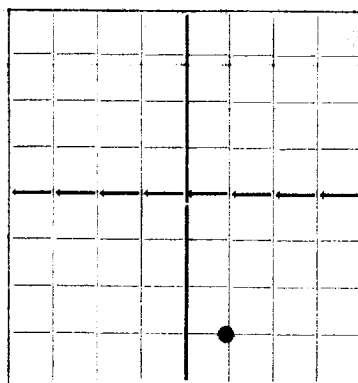


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

R.R. Ball G

Company or Operator

Address

Well No.

of Sec.

T. 208

Lease

56E

Monument

Field

Lea

County.

Well is 1980 feet south of the North line and 600 feet west of the East line of

If State land the oil and gas lease is No. B-250 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 5-4-37 Drilling was completed 5-22-37 19 37

Name of drilling contractor McQueen &amp; Clevenger Address Fort Worth, Texas

Elevation above sea level at top of casing 5581 feet.

The information given is to be kept confidential until ? 19

## OIL SANDS OR ZONES

No. 1, from 5550' to 5876' No. 4, from to

No. 2, from Pay 5775' No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	82.75	8	Lapw.	259'				
7-5/8	26.4	8	Lapw.	2452				
5-1/2	17	10	**	5756				
** Bottom 57 fts. 50 LW, top 76 fts. 5876'.								

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-1/4	10-5/4	259'	175	Halliburton	Used 250# of calcium chloride	
9-7/8	7-5/8	2452	800	Halliburton	Used 1800# of Aquagel	
6-5/4	5-1/2	5756	175	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000 gal.	5-21-37	5876'	

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0' feet to 5876' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing June 1, 19 37

The production of the first 24 hours was 504 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 950,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 3

day of August 1937

Notary Public

My Commission expires March 16, 1940

Tulsa, Oklahoma

August 31, 1937

Place

Date

Name

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

Address Tulsa, Oklahoma

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	51'		Galiche
	200		Surface sand & sand shells
	750		Red bed
	1096		Red rock & red bed
	1120		Red rock
	1220		Anhydrite
	1333		Anhydrite & salt
	1315		Salt & anhydrite shells
	2186		Anhydrite & salt
	2354		Salt & anhydrite shells
	2390		Salt
	2515		Anhydrite
	2633		Anhydrite & streaks of black lime
	2775		Anhydrite & lime
	2850		Lime
	2947		Anhydrite & lime
Total depth	3376		Lime

## Formation tops:

Anhydrite	985'
Salt base	2416'
Brown lime	2690'
Upper San Andres	3330'
Pay	3775'