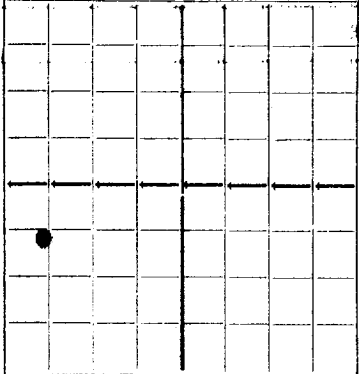


N.

NEW MEXICO OIL CONSERVATION COMMISSION

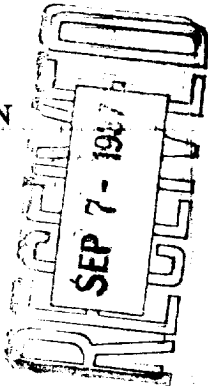
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent, not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

Graham State H

Well No. 1

in NW SW

of Sec. 15

T. 20S

Lease

R. 5SE

N. M. P. M.

Monument

Field,

Lea

County.

Well is 660 feet south of the North line and 1980 feet west of the East line of NW SW

If State land the oil and gas lease is No. A-1545 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 7-28-1937 Drilling was completed 8-17-1937

Name of drilling contractor McQueen & Cleverger Address Fort Worth, Texas

Elevation above sea level at top of casing 3557 feet.

The information given is to be kept confidential until 7 19

OIL SANDS OR ZONES

No. 1, from 3620 to 3885 No. 4, from to

No. 2, from Pay 3780 to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4"	52.75	8	Lapw.	240'				
7-5/8	28.4	8	Lapw.	2455				
5-1/2	17	10	**	5769				
** Bottom 51 jts. 80 LN, top 80 jts. Seamless.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-1/4	10-5/4	240'	185	Halliburton	Used 300# of calcium chloride	
9-7/8	7-5/8	2455	800	Halliburton		
6-5/4	5-1/2	5769	175	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000 gal.	8-17-37	3885'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3885' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing September 1, 1937

The production of the first 24 hours was 374 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 852,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5

Tulsa, Oklahoma September 5, 1937

day of September, 1937

Name D. Darden

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

My Commission expires March 15, 1940

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	25'		Galechi
	190		Sand & shells
	655		Red bed
	985		Red bed & red rock
	1054		Red rock
	1358		Anhydrite
	1540		Anhydrite & salt
	2408		Salt & anhydrite
	2548		Anhydrite
	3045		Anhydrite & lime streaks
Total depth	3685		Lime
			Formation tops:
			Anhydrite 1050'
			Salt base 2408
			Brown line 2590
			Runise U.S.A. 3620
			Pay 3780