

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1957 OCT 7 PM 3:58
HOBBS OFFICE OCC

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Graham State "H" WELL NO. 2 UNIT M S 13 T 20-S R 36-E

DATE WORK PERFORMED 6-16 thru 22-3-57 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled tubing and packer. Ran Gamma Ray Neutron survey.
2. Ran 2-7/8" tubing with packer at 3774'. Treated open hole formation with 13,860 gallons refined oil with $\frac{1}{4}$ " sand per gallon. Pulled tubing and packer.
3. Ran 2-3/8" tubing with packer at 3768'. Swabbed. Pulled tubing and packer. Ran 120 joints 2-7/8" tubing at 3786' and rods and pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3551' TD 3875' PBD - Prod. Int. 3808-3875' Compl Date 9-18-37

Tbng. Dia 2-3/8" Tbng Depth 3864' Oil String Dia 5-1/2" Oil String Depth 3759'

Perf Interval (s) _____

Open Hole Interval 3759-3875' Producing Formation (s) Eunice

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>None</u>	<u>10-30-57</u>
Oil Production, bbls. per day	_____	<u>45</u>
Gas Production, Mcf per day	_____	<u>183</u>
Water Production, bbls. per day	_____	<u>678</u>
Gas-Oil Ratio, cu. ft. per bbl.	_____	<u>4073</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>E. C. Crawford</u>	<u>Gulf Oil Corporation</u>	<u>(Company)</u>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Name E. J. [Signature]

Title _____

Position Area Supt. of Prod.

Date _____

Company Gulf Oil Corporation