## FORM C-105

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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SIT	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-5/4	10-8/4	260 1 2485	750	Halliburton Halliburton	Used SOO# of e	loium chloride
6-5/4	5-1/2	57.59	175	Hallibarten		

		1	PLUGS AND AI	DAPTERS		······
Heaving p	plug—Material		Length		Depth Se	ot
Adapters-	-Material	• · · · · · · · · · · · · · · · · · · ·	Size			
		RECORD OF SH	OOTING OR C	HEMICAL T	REATMENT	
SIZE	SHELL USDD	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Hydrochlor	e Aeid	2000 gal.	9-18-57	58751	
Results of	shooting or cher	nical treatment		·	· · · · · · · · · · · · · · · · · · ·	
Rotary to	ols were used fr	al tests or deviation	TOOLS US	nade, submit r SED feet, and f	eport on separate	sheet and attach hereto. feet tofeet feet tofeet
	oducing Oct		PRODUCT			
The produ emulsion; If gas wel	ction of the first	24 hours was <b>1</b> water; and ours <b>1,572,0</b>	barbarbar%	nt. Gravity,	Be	_% was oil;%
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		FORMAT	ION RECORD	ON OTHER	SIDE	
		hat the information can be determined fr		7	e and correct red	cord of the well and all

Subscribed and sworn to before me this 27	Tulsa, Oklahoma	October 26, 1937
	Place	Date
day of ictoher, 1937		high
HUE vans	Position General Supe	rintendent
Notary Public	Representing <b>And All A</b>	
My Commission expires March 16, 1940	Representing <b>Gulf Oll Co</b> Company or C	Dperator
	Address Tolas (1)	

## FORMATION RECORD

FROM	то	THICKNESS IN FRET,	FORMATION
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	117 210	e starte to that	Surface sand
	265	in the states	Banid & gravel.
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	950		Red bed & red rock
	1065	e at a second	Red bed
	1100		Anbydrite
	1159		Anhydrite
	1282		Salt, anhydrite & shells
	1542		Anhydrite & salt
	1785	• 38 L CL	Anhydrite & salt
	1861		Ankydrite & salt
	2001		Anhydrite & salt
	2055	13 ° C	Anhydrite & selt
- · · ·	2087		Anhydrite, salt & shells
	21.78		Salt & anhydrite
	2215		Selt 3 mars in the set of the
	2268		Salt & anhydrite
	2285		Anhydrite
	2455		Salt & anhydrite
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513 F	2490		Anhydrite
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