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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

110885 OIL FIELD C.C.  
JUL 18 11 35 AM '69

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>B-1398</b>  |
| 7. Unit Agreement Name<br>-----  |
| 8. Farm or Lease Name<br><b>State E</b>  |
| 9. Well No.<br><b>#1</b>   |
| 10. Field and Pool, or Wildcat<br><b>Monument (SA)</b>   |
| 12. County<br><b>Lea</b>   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |
| 2. Name of Operator<br><b>Shell Oil Company</b>   |
| 3. Address of Operator<br><b>P. O. Box 1509, Midland, Texas 79701</b>   |
| 4. Location of Well<br>UNIT LETTER <b>C</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>20-S</b> RANGE <b>36-E</b> N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3560' DF</b>  |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Plug Back** ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 10 thru July 13, 1969

1. Pulled rods, pump and tubing.
2. Load hole with water. Dumped 25 gallons Hydromite. Kept hole loaded & pumped into formation for one hour. Tagged top of hydromite at 3825'.
3. Ran Welex Squeeze tool with one sx of neat cement. Squeeze cement. Waited on cement 2-1/2 hours.
4. Ran 2-1/2x2x18 RWBC Sargent pump with top seal and 107-7/8" rods with slim boxes and 42-7/8" rods w/reg. boxes.
5. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **N. W. Harrison** **N. W. Harrison**

TITLE **Staff Operations Eng.**

DATE **7-16-69**

APPROVED BY

**SUPERVISOR DISTRICT C**

DATE

CONDITIONS OF APPROVAL, IF ANY: