District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION

State of New Mexico rgy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

P.O. Box 2088 Santa Fe, NM 87504-2088

														ENDED REPORT	
I.		R	EQUEST	FOR A	ALLOV	<u>VABI</u>	<u>LE AN</u>	ID A	UTHO	RIZAT	TION TO TI			Γ	
	¹ Operator name and Address											OGRID	Number		
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III. Oil and Gas Transporters															
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46 I hereby certify complied with and	nd that th	he info	ormation given					_		OIL CO	NSERVATION	N DIV	ISION		
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J. K. Ripley	<u>y</u>		<i>U</i>								Geologist				
Title:					Apr	Approval Date: JUL 2 0 1995									
Date:	7/6	6/95		Phone: ((915)687	 7. 7148	,—								
47 If this is a cha			-tor fill in the (us oner	otor						
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		Previo	ious Operator S	Signature				Prin	nted Name	<i>*</i>		Tit	itle	Date	

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