

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <i>30 025-041-00</i>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1398
7. Lease Name or Unit Agreement Name STATE E
8. Well No. 2
9. Pool name or Wildcat EUNICE MONUMENT (G-SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Western E&P Inc.
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576

4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>13</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3559' DF</u>
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: DO CIBP, PT, & SI WELL <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-07 TO 1-11-91:

TAG TOC @ 3496'. DO CMT TO 3500'. DRLD ON CIBP @ 3500' & FELL FREE. PUSHED CIBP REMNANTS TO 3760'. CIRC'D HOLE CLN. SET PKR @ 3710'. ATTEMPTD TO PT CSG TO 500#, WOULD NOT HOLD. REL PKR & RESET @ 3679'. ATTEMPTD TO PT CSG, WOULD NOT HOLD. POH W/TBG & TOOLS, FOUND MIDDLE PACKING ELEMENT CUT. SET PKR @ 3710'. PT CSG TO 500# FOR 30 MIN, HELD. (PRESSURE TEST WITNESSED BY CHEVRON.)
POH w/ pkr.

NOTE: VERBAL APPROVAL FOR DELIVERING WELL TO CHEVRON IN SHUT-IN CONDITION OBTAINED FROM NMOCDD'S MR. JERRY SEXTON ON 12/11/90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>J. H. SMITHERMAN</u>	TITLE <u>REGULATORY SUPV.</u>	DATE <u>4/03/91</u>
TYPE OR PRINT NAME <u>J. H. SMITHERMAN</u>	TELEPHONE NO. <u>713/870-3797</u>	

(This space for State Use) RECEIVED BY JERRY SEXTON
APR 10 1991

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: