OIL CONSERVATION DIVISION P. O. DOX 2008 SANTA FE. NEW MEXICO 87501

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Cp-10101			

	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
I.	Chaige Chaire							
	Shell Western E&	P, Inc.						
	200 North Dairy Neason(s) for filing (Check proper bo	Ashford, P.O. Box 991, H	Ouston, Texas 77					
_	New Well	Change in Transporter of:		e espioiny				
	Change in Ownership X	OII Dry C	ensote		•			
	If change of ownership give name and address of previous owner	Shell Oil Company, P.	0. Box 991, Hous	iton, Texa	s 77001			
11.	DESCRIPTION OF WELL AND	LEASE	· ·		•			
	State E	2 Eunice Monume		Kind of Leas State, Federa	C+++	Lease No		
ن	Location Unit Letter D : 46	O Feet From The <u>VOT+h</u> Li	Ine and <u>660</u>	Feet From	The West			
.	Line of Section 13 T.	emship 205 Range	36E , NMP1	. Lea		Count		
u.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	as Temporary Aba	indoned :	•			
	Name of Authorized Transporter at CII (X) or Condensate (Give address to which approved copy of this form is to be sent) Shell Pipeline Corporation (P.O. Box 1910, Midland, Texas 79702)							
	Name of Authorized Transporter of Casinghead Gas (V) or Dry Gas		Address (Give address to which approved copy of this form is to be sent			be sentj		
	Warren Petroleum Corp	Oration Unit Sec. Twp. Rge.	1s que ectuelly connect		ovington, NM 88260			
. !	tive location of tanks,	No Change	Yes	i	NA			
•	If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA							
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Warkever	Deepen	Plug Back Same Res'	v. Diff. Res		
j	Date Spudded	Dete Campl. Recdy to Prod.	Total Depth		P.3.T.D.			
	Lievaues (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top GU/Ges Pay	•	Tubing Depth			
ľ	Perforations				Depth Casing Shoe	<u> </u>		
		TUBING, CASING, AN	D CEMENTING RECOR	D	<u> </u>			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	£T T	SACKS CEME	[NT		
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_ (TEST DATA AND REQUEST FO DIL WELL Date First New Oil Run To Tonks	OR ALLOWABLE . Test must be a sible for this de	pth or be for full 24 hours	<i>)</i>		ceed top allo		
	•	,	Producing Method (Flow, pump, gas lift, etc.)		i, etc./			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Ī	Artisal Prod. During Test	Oil-Bhie.	Water-Bale.		Gas-MCF			
,	gas well		J		· · · ·			
_	Actual Pred. Test-MCF/D	Length of Test	Bbis. Condensate AMCF		Gravity of Condensate			
-	-eeting Method (pitot, back pr.)	Tubing Presewe (Shat-La)	Casing Pressure (Shat-	·in)	Chate Size			
L L.C	ERTIFICATE OF COMPLIANC	Œ	חיי כי	INISERVATI	ON DIVISION			
			OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL STATED TO SEXTON 2						
-		Marinage and belief.	TITLE	- DISTRICT !	SUPERVISOR			
		A Comment of the Comm		to filed in co	empliance with nul F	1104.		
Attorney-in-Fact (Title) December 1, 1983 Effective January 1, 1984			This form is to be filed in compliance with RULE 1104. If this is a request for ellowship for a newly drilled or despens well, this form must be accompenied by a jabulation of the deviation taken on the well in accordance with RULE 111. All sections of this form must be fulled out completely for allowable on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner.					

(Dute)

Fitt out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple empleted wells.

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