Form C-103 (Revised 3-55)

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated formation below packer with 9200 gallons Fetrogel (Tovell) containing 1 permit wand per gallon.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev.	3559 TD	Jeen PBD	3830 Prod. Int. 2070	b f ompl. Date	5-11-37
Tbng, Dia.	2 1/2"	Tbng. Depth	3730 Oil String Dia	7" Oil String	Depth 37741
Perf, Inter	val (s)		*	\ \	
Open Hole	Interval	37741-38301	Producing Forma	tion (s) Ora	yparg

RESULTS OF WORKOVER:	BEFO	RE AFTER
Date of Test		in Shut in
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day	99	997
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by A. X. Palmer	513611 041	Constanty
	_	(Company)
	I hereby certify that the	ne information given
Oil Conservation Commission	above is true and com	plete to the best of my
	knowledge.	
Name A. J. Hanley	Name Original signed	by B. Mevill
Title	Position B. Nevill	Tailation agineer

Company

Thall Oll Company

_	
D	ate