								ν Αντοφορίας μετά			
Submit 5 Copies Appropriate District Office DISTRICT 1	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088						ent		Form C Revised	1-1-89	
O. Box 1980, Hobbe, NM 88240 ISTRICT II O. Drawer DD, Antasia, NM 88210							N	See Instructions at Bottom of Page			
STRICT III		Santa			xico 8750	4-2088					
00 Rio Brazos Rd., Aztec, NM \$7410	REQUE	ST FOR	ALLO	OWAE		UTHORI	ZATION				
perator	TC	TRANS	SPOR		AND NA	FURAL GA		API No.			
Chevron U.S.A Inc.	•						30-0	025-0425	7		
P.O. Box 1150, Mic easo(s) for Filing (Check proper box)	dland, Te	exas 7	9702					·····			
kw Well		ange is Tra		of:	Ef	<b>t (Please apla</b> fective	Date:	1/18/91			
accompletion	Oil Casinghead G		y Gas odensate		Old We	11 Name:	State	E#3 n and Ch	ange of	Operato	
change of operator give name ad address of previous operatorShe	11 Wester	n E &	P Inc								
L DESCRIPTION OF WELL										•	
Eunice Monument South	Well No. Pool Name, Include h Unit E 880 Eunice Mo			-	rayburg		of Lease		ase No.		
Unit LetterF	• 1980			<b>.</b> N	orth	1980	• _		Wost		
								et From The _	West	Line	
Section 13 Township				36E		<u>/PM,</u>	Lea			County	
II. DESIGNATION OF TRANS lams of Authorized Transporter of Oil		OF OIL . Condensate		NATU	Address (Gin	eddress to wi	tich approved	l copy of this fo	rm is to be se	nt)	
Shell Pipeline fame of Authorized Transporter of Casing				P.O. Box 1910, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)							
Warren Petroleum (	Petroleum Co.					P.O. Box 1909, Eunice,			New Mexico 88231		
well produces oil or liquids, ve location of tanks.	Unit Se		i		is gas actually		When	17			
this production is commingled with that fi V. COMPLETION DATA		<u> </u>	~		ing order num	Her:			·····		
Designate Type of Completion -	- (X)	Dii Well	Gu	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	. Ready to Prod.			Total Depth		P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
erforations	I							Depth Casin	Depth Casing Shos		
	TUBING, CASING AND			CEMENTING RECORD				·			
HOLE SIZE	CASING & TUBING SIZE		E	DEPTH SET				SACKS CEMENT			
TEST DATA AND REQUES	T FOR AL	LOWAB	LE load oil e	end must	be equal to or	exceed top all	owable for th	is depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	sthod (Flow, p	ump, gas lift,	elc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas- MCF				
		<u></u>			<u> </u>		•		<u></u>		
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bols. Condensate/MMCF			Gravky of G	Gravity of Condensate			
esting Method (picet, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			· Choke Size	Choine Size		
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula	ations of the Oi	Conservati	los	E		DIL COM	NSERV	ATION	DIVISIO	NC	
Division have been compiled with and t	that the inform	uloa givez :	bove		Det.		h				
is true and complete to the best of my is											
•					11						
A M Bold	· · · · · · · · · · · · · · · · · · ·	cal Aee	ajete	nt.	By_		alla ye da 🕴	<u> </u>		<del>\</del>	
A M.Bolic	Techni		tie	nt	By_ Title	•	•	<u> </u>		¥	

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
1) Formula Form (2.104 must be filled for each pool in multiply completed wells.